



EDB Information Disclosure Requirements Information Templates

Schedules 1–10 excluding 5f–5h

Company Name	<input type="text" value="MainPower New Zealand"/>
Disclosure Date	<input type="text" value="27 February 2026"/>
Disclosure Year (year ended)	<input type="text" value="31 March 2025"/>

Templates for Schedules 1–10 excluding 5f–5h
Prepared 27 November 2024

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Disclosure Template Instructions

This document forms Schedules 1–10 to the Electricity Distribution Information Disclosure (Amendments related to the IMs 2024) Amendment Determination 2024 [2024] NZCC 2.

The Schedules take the form of templates for use by EDBs when making disclosures under clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Electricity Distribution Information Disclosure Determination 2012.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2023").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Conditional Formatting Settings on Data Entry Cells

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells P99:P106 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii).

Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9b cells in rows 10 to 60 of the column "Items at end of year (quantity)" will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell G30 will change colour if G30 (overhead circuit length by terrain) does not equal G18 (overhead circuit length by operating voltage).

Inserting Additional Rows and Columns

The schedule 4, 5b, 5c, 5d, 5e, 6a, 8, 9d, and 9e templates may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in the schedule 5c, 6a, and 9e templates must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

The schedule 5d and 5e templates may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from rows 77 and 78 of the respective templates to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 69:77, copy, select Excel row 78, insert copied cells. Similarly, for table 5e(ii): Select Excel rows 70:78, copy, select Excel row 79, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted between column L and Q, and between U and AF. If inserting additional columns, headings will need to be copied into the added columns. Additionally, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The column headings and formulas can be found in the equivalent cells of the existing columns.

Disclosures by Sub-Network

If the supplier has sub-networks, schedules 8, 9a, 9b, 9c, 9e, and 10 must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each sub-network and named accordingly.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

1. Coversheet
2. Schedules 5a–5e
3. Schedules 6a–6b
4. Schedule 8
5. Schedule 3
6. Schedule 4
7. Schedule 2
8. Schedule 7
9. Schedules 9a–9e
10. Schedule 10

Cell colouring

1. White: Data entry

2. Yellow: Formula/Blank/Empty columns

3. Dark grey: Blank/Empty columns

Note: The template for the new Schedule 3a is in a new layout to improve data entry and processing. These schedules follow the same colour formatting as other schedules, with white cells requiring data entry.

Company Name
For Year Ended

MainPower New Zealand
31 March 2025

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1(i): Expenditure metrics		Expenditure per GWh energy delivered to ICPs (\$/GWh)	Expenditure per average no. of ICPs (\$/ICP)	expenditure per MW maximum coincident system demand (\$/MW)	Expenditure per km circuit length (\$/km)	expenditure per MVA of capacity from EDB-owned distribution transformers (\$/MVA)
7	1(i): Expenditure metrics					
8						
9	Operational expenditure	40,284	558	218,734	4,841	41,417
10	Network	11,572	160	62,836	1,391	11,898
11	Non-network	28,712	398	155,899	3,450	29,520
12						
13	Expenditure on assets	45,621	632	247,711	5,482	46,904
14	Network	39,464	546	214,279	4,742	40,574
15	Non-network	6,157	85	33,431	740	6,330
16						
17	1(ii): Revenue metrics					
18						
19	Total consumer line charge revenue	107,238	1,485			
20	Standard consumer line charge revenue	110,783	1,443			
21	Non-standard consumer line charge revenue	50,719	1,891,196			
22						
23	1(iii): Service intensity measures					
24						
25	Demand density	22		Maximum coincident system demand per km of circuit length (for supply) (kW/km)		
26	Volume density	120		Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)		
27	Connection point density	9		Average number of ICPs per km of circuit length (for supply) (ICPs/km)		
28	Energy intensity	13,845		Total energy delivered to ICPs per average number of ICPs (kWh/ICP)		
29						
30	1(iv): Composition of regulatory income					
31						
32				(\$000)	% of revenue	
33	Operational expenditure			25,451	37.88%	
34	Pass-through and recoverable costs excluding financial incentives and wash-ups			10,878	16.19%	
35	Total depreciation			17,424	25.93%	
36	Total revaluations			8,495	12.64%	
37	Regulatory tax allowance			2,918	4.34%	
38	Regulatory profit/(loss) including financial incentives and wash-ups			19,008	28.29%	
39	Total regulatory income			67,185		
40	1(v): Reliability					
41						
42	Interruption rate			21.91	Interruptions per 100 circuit km	

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	2(i): Return on Investment	CY-2	CY-1	Current Year CY
8				
9	ROI – comparable to a post tax WACC	%	%	%
10	Reflecting all revenue earned	8.17%	5.29%	4.94%
11	Excluding revenue earned from financial incentives	8.17%	5.29%	4.94%
12	Excluding revenue earned from financial incentives and wash-ups	8.17%	5.29%	4.94%
13				
14	Mid-point estimate of post tax WACC	4.88%	6.05%	6.18%
15	25th percentile estimate	4.20%	5.37%	5.50%
16	75th percentile estimate	5.56%	6.73%	6.86%
17				
18				
19	ROI – comparable to a vanilla WACC			
20	Reflecting all revenue earned	8.68%	5.99%	5.66%
21	Excluding revenue earned from financial incentives	8.68%	5.99%	5.66%
22	Excluding revenue earned from financial incentives and wash-ups	8.68%	5.99%	5.66%
23				
24	WACC rate used to set regulatory price path			
25				
26	Mid-point estimate of vanilla WACC	5.39%	6.75%	6.90%
27	25th percentile estimate	4.71%	6.07%	6.22%
28	75th percentile estimate	6.07%	7.43%	7.58%
29				
30	2(ii): Information Supporting the ROI			
31				
32	Total opening RAB value	342,441		
33	plus Opening deferred tax	(10,520)		
34	Opening RIV		331,921	
35				
36	Line charge revenue		67,752	
37				
38	Expenses cash outflow	36,329		
39	add Assets commissioned	25,500		
40	less Asset disposals	537		
41	add Tax payments	1,250		
42	less Other regulated income	(566)		
43	Mid-year net cash outflows		63,108	
44				
45	Term credit spread differential allowance		–	
46				
47	Total closing RAB value	358,369		
48	less Adjustment resulting from asset allocation	(105)		
49	less Lost and found assets adjustment	–		
50	plus Closing deferred tax	(12,188)		
51	Closing RIV		346,285	
52				
53	ROI – comparable to a vanilla WACC			5.66%
54				
55	Leverage (%)			42%
56	Cost of debt assumption (%)			6.12%
57	Corporate tax rate (%)			28%
58				
59	ROI – comparable to a post tax WACC			4.94%
60				

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(iii): Information Supporting the Monthly ROI

61								
62								
63	Opening RIV							N/A
64								
65								
66		Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows	
67	April							-
68	May							-
69	June							-
70	July							-
71	August							-
72	September							-
73	October							-
74	November							-
75	December							-
76	January							-
77	February							-
78	March							-
79	Total	-	-	-	-	-	-	-
80								
81	Tax payments							N/A
82								
83	Term credit spread differential allowance							N/A
84								
85	Closing RIV							N/A
86								
87								
88	Monthly ROI – comparable to a vanilla WACC							N/A
89								
90	Monthly ROI – comparable to a post tax WACC							N/A
91								

2(iv): Year-End ROI Rates for Comparison Purposes

92		
93		
94	Year-end ROI – comparable to a vanilla WACC	5.51%
95		
96	Year-end ROI – comparable to a post tax WACC	4.80%
97		

* these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.

2(v): Financial Incentives and Wash-Ups

101			
102	IRIS incentive adjustment		
103	Purchased assets – avoided transmission charge		
104	Innovation and non-traditional solutions recovered amount		
105	Quality incentive adjustment		
106	Other CPP financial incentives		
107	Financial incentives		-
108			
109	Impact of financial incentives on ROI		-
110			
111	Input methodology claw-back		
112	CPP application recoverable costs		
113	CPP Urgent project allowance		Not Required before DY2026
114	Reopener event allowance		Not Required before DY2026
115	Wash-up draw down amount		Not Required before DY2026
116	Catastrophic event allowance		Not Required after DY2025
117	Capex wash-up adjustment		Not Required after DY2025
118	Transmission asset wash-up adjustment		Not Required after DY2025
119	2013–15 NPV wash-up allowance		Not Required after DY2025
120	Reconsideration event allowance		Not Required after DY2025
121	Other CPP wash-ups		
122	Wash-up costs		-
123			
124	Impact of wash-up costs on ROI		-

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).
 This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	3(i): Regulatory Profit	(\$000)
8	Income	
9	Line charge revenue	67,752
10	plus Gains / (losses) on asset disposals	(1,386)
11	plus Other regulated income (other than gains / (losses) on asset disposals)	820
12		
13	Total regulatory income	67,185
14	Expenses	
15	less Operational expenditure	25,451
16		
17	less Pass-through and recoverable costs excluding financial incentives and wash-ups	10,878
18		
19	Operating surplus / (deficit)	30,856
20		
21	less Total depreciation	17,424
22		
23	plus Total revaluations	8,495
24		
25	Regulatory profit / (loss) before tax	21,926
26		
27	less Term credit spread differential allowance	-
28		
29	less Regulatory tax allowance	2,918
30		
31	Regulatory profit/(loss) including financial incentives and wash-ups	19,008
32		
33	3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups	(\$000)
34	Pass through costs	
35	Electricity lines service charge payable to Transpower	Not Required before DY2026
36	Transpower new investment contract charges	Not Required before DY2026
37	System operator services	Not Required before DY2026
38	Rates	387
39	Commerce Act levies	84
40	Industry levies	313
41	CPP or DPP specified pass-through costs	-
42	Recoverable costs excluding financial incentives and wash-ups	
43	Independent engineer costs	Not Required before DY2026
44	FENZ levies	Not Required before DY2026
45	Electricity lines service charge payable to Transpower	8,954
46	Transpower new investment contract charges	1,140
47	System operator services	-
48	Distributed generation allowance	-
49	Extended reserves allowance	-
50	Other CPP recoverable costs excluding financial incentives and wash-ups	-
51	Pass-through and recoverable costs excluding financial incentives and wash-ups	10,878
52		
53	3(iv): Merger and Acquisition Expenditure	
54		(\$000)
55	Merger and acquisition expenditure	-
56		
57	<i>Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)</i>	
58	3(v): Other Disclosures	
59		(\$000)
60	Self-insurance allowance	3,381

Company Name **MainPower New Zealand**
 For Year Ended **31 March 2025**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

	RAB CY-4 (\$000)	RAB CY-3 (\$000)	RAB CY-2 (\$000)	RAB CY-1 (\$000)	RAB CY (\$000)
4(i): Regulatory Asset Base Value (Rolled Forward)					
Total opening RAB value	257,573	264,152	289,687	316,293	342,441
less Total depreciation	13,668	14,104	15,184	16,381	17,424
plus Total revaluations	3,845	18,107	19,298	12,564	8,495
plus Assets commissioned	16,752	21,843	22,746	31,341	25,500
less Asset disposals	103	224	23	919	537
plus Lost and found assets adjustment	-	-	-	-	-
plus Adjustment resulting from asset allocation	(247)	(87)	(229)	(457)	(105)
Total closing RAB value	264,152	289,687	316,293	342,441	358,369

	Unallocated RAB * (\$000)	RAB (\$000)
4(ii): Unallocated Regulatory Asset Base		
Total opening RAB value	348,498	342,441
less Total depreciation	17,424	17,424
plus Total revaluations	8,646	8,495
plus Assets commissioned (other than below) Not Required after DY2025	25,500	25,500
Assets commissioned out of WUC Not Required before DY2026		
Assets acquired (other than below) Not Required before DY2026		
Assets acquired from a regulated supplier		
Assets acquired from a related party		
Assets commissioned	25,500	25,500
less Asset disposals (other than below)	537	537
Asset disposals to a regulated supplier		
Asset disposals to a related party		
Asset disposals	537	537
plus Lost and found assets adjustment	-	-
plus Adjustment resulting from asset allocation		(105)
Total closing RAB value	364,682	358,369

* The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

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4(iii): Calculation of Revaluation Rate and Revaluation of Assets

CPI _z	1,299
CPI _z ⁺	1,267
Revaluation rate (%)	2.50%

	Unallocated RAB *		RAB	
	(\$000)	(\$000)	(\$000)	(\$000)
Total opening RAB value	348,498		342,441	
less Opening value of fully depreciated, disposed and lost assets	2,655		2,655	
Total opening RAB value subject to revaluation	345,842		339,785	
Total revaluations		8,646		8,495

4(iv): Roll Forward of Works Under Construction

	Unallocated works under construction	Allocated works under construction
Works under construction—preceding disclosure year	11,210	11,210
plus Capital expenditure	24,185	24,185
less Assets commissioned	25,500	25,500
plus Adjustment resulting from asset allocation		
Works under construction - current disclosure year	9,895	9,895

	Unallocated works under construction	Allocated works under construction
Works under construction—preceding disclosure year		
plus WUC capital expenditure		
WUC acquired from a regulated supplier		
WUC acquired from a related party		
WUC capital expenditure - other		
Total WUC capital expenditure		
less WUC capital contributions		
less WUC other revenue		
less Assets commissioned out of WUC		
plus Adjustment resulting from asset allocation		
Works under construction - current disclosure year		

Highest rate of capitalised finance applied

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		Unallocated RAB *		RAB	
		(\$000)	(\$000)	(\$000)	(\$000)
90	4(v): Regulatory Depreciation				
93	Depreciation - standard	16176.7722	13,866	13,866	
94	Depreciation - no standard life assets	4141.877	3,558	3,558	
95	Depreciation - modified life assets				
96	Depreciation - alternative depreciation in accordance with CPP				
97	Total depreciation		17,424	17,424	

4(vi): Disclosure of Changes to Depreciation Profiles		(\$000 unless otherwise specified)		
Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Closing RAB value		
		Depreciation charge for the period (RAB)	under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation
100				
101				
102				
103				
104				
105				
106				
107				
108				
109				

* include additional rows if needed

4(vii): Disclosure by Asset Category		(\$000 unless otherwise specified)									
		Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total
112	Total opening RAB value	18,892	1,603	48,859	77,001	74,592	50,506	24,492	10,820	35,676	342,441
114	less Total depreciation	481	62	1,582	4,323	3,276	2,595	983	564	3,558	17,424
115	plus Total revaluations	472	40	1,221	1,912	1,865	1,255	612	269	849	8,495
116	plus Assets commissioned	1,638	--	306	4,888	5,497	3,257	2,164	4,000	3,750	25,500
117	less Asset disposals	--	--	--	--	--	--	--	46	491	537
118	plus Lost and found assets adjustment	--	--	--	--	--	--	--	--	--	--
119	plus Adjustment resulting from asset allocation	--	--	--	--	--	--	--	(3)	(103)	(105)
120	plus Asset category transfers	--	--	--	--	--	--	--	--	--	--
121	Total closing RAB value	20,521	1,581	48,804	79,478	78,678	52,422	26,285	14,476	36,123	358,369
122											
123	Asset Life										
124	Weighted average remaining asset life	43.9	34.1	40.9	37.5	31.8	32.7	30.9	33.1	20.6	(years)
125	Weighted average expected total asset life	52.6	45.4	52.4	47.3	47.0	47.3	41.4	38.9	26.2	(years)

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section

sch ref

		(\$000)
7	5a(i): Regulatory Tax Allowance	
8	Regulatory profit / (loss) before tax	21,926
9		
10	<i>plus</i> Income not included in regulatory profit / (loss) before tax but taxable	*
11	Expenditure or loss in regulatory profit / (loss) before tax but not deductible	*
12	Amortisation of initial differences in asset values	1,048
13	Amortisation of revaluations	4,225
14	Total	5,273
15		
16	<i>less</i> Total revaluations	8,495
17	Income included in regulatory profit / (loss) before tax but not taxable	*
18	Discretionary discounts and customer rebates	*
19	Expenditure or loss deductible but not in regulatory profit / (loss) before tax	*
20	Notional deductible interest	8,282
21	Total	16,777
22		
23	Regulatory taxable income	10,422
24		
25	<i>less</i> Utilised tax losses	
26	Regulatory net taxable income	10,422
27		
28	Corporate tax rate (%)	28%
29	Regulatory tax allowance	2,918
30		
31	* Workings to be provided in Schedule 14	
32	5a(ii): Disclosure of Permanent Differences	
33	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).	
34	5a(iii): Amortisation of Initial Difference in Asset Values	(\$000)
35		
36	Opening unamortised initial differences in asset values	6,311
37	<i>less</i> Amortisation of initial differences in asset values	1,048
38	<i>plus</i> Adjustment for unamortised initial differences in assets acquired	
39	<i>less</i> Adjustment for unamortised initial differences in assets disposed	
40	Closing unamortised initial differences in asset values	5,262
41		
42	Opening weighted average remaining useful life of relevant assets (years)	6
43		

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.2

sch ref

44	5a(iv): Amortisation of Revaluations		(\$000)
45			
46	Opening sum of RAB values without revaluations	271,178	
47			
48	Adjusted depreciation	13,200	
49	Total depreciation	17,424	
50	Amortisation of revaluations		4,225
51			
52	5a(v): Reconciliation of Tax Losses		(\$000)
53			
54	Opening tax losses		
55	plus Current period tax losses		
56	less Utilised tax losses		
57	Closing tax losses		-
58	5a(vi): Calculation of Deferred Tax Balance		(\$000)
59			
60	Opening deferred tax	(10,520)	
61			
62	plus Tax effect of adjusted depreciation	3,696	
63			
64	less Tax effect of tax depreciation	4,550	
65			
66	plus Tax effect of other temporary differences*	100	
67			
68	less Tax effect of amortisation of initial differences in asset values	294	
69			
70	plus Deferred tax balance relating to assets acquired in the disclosure year	-	
71			
72	less Deferred tax balance relating to assets disposed in the disclosure year	651	
73			
74	plus Deferred tax cost allocation adjustment	29	
75			
76	Closing deferred tax		(12,188)
77			
78	5a(vii): Disclosure of Temporary Differences		
79	<i>In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).</i>		
80			
81	5a(viii): Regulatory Tax Asset Base Roll-Forward		
82			(\$000)
83	Opening sum of regulatory tax asset values	288,745	
84	less Tax depreciation	16,250	
85	plus Regulatory tax asset value of assets commissioned	29,510	
86	less Regulatory tax asset value of asset disposals	2,862	
87	plus Lost and found assets adjustment	-	
88	plus Adjustment resulting from asset allocation	-	
89	plus Other adjustments to the RAB tax value	-	
90	Closing sum of regulatory tax asset values		299,144

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination. This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

5b(i): Summary—Related Party Transactions		(\$000)	(\$000)
7	Total regulatory income		
8			
9			
10	Market value of asset disposals		
11			
12	Service interruptions and emergencies	—	
13	Vegetation management	—	
14	Routine and corrective maintenance and inspection	—	
15	Asset replacement and renewal (opex)	—	
16	Network opex		—
17	Business support	—	
18	System operations and network support	—	
19	Non-network solutions provided by a related party or third party	—	
20	Operational expenditure		—
21	Consumer connection	—	
22	System growth	—	
23	Asset replacement and renewal (capex)	—	
24	Asset relocations	—	
25	Quality of supply	—	
26	Legislative and regulatory	—	
27	Other reliability, safety and environment	—	
28	Expenditure on non-network assets		—
29	Expenditure on assets		—
30	Cost of financing		
31	Value of capital contributions		
32	Value of vested assets		
33	Capital Expenditure		—
34	Total expenditure		—
35			
36	Other related party transactions		
37			
5b(iii): Total Opex and Capex Related Party Transactions			
			Total value of transactions (\$000)
38	Name of related party	Nature of opex or capex service provided	
39		[Select one]	
40		[Select one]	
41		[Select one]	
42		[Select one]	
43		[Select one]	
44		[Select one]	
45		[Select one]	
46		[Select one]	
47		[Select one]	
48		[Select one]	
49		[Select one]	
50		[Select one]	
51		[Select one]	
52		[Select one]	
53		[Select one]	
54	Total value of related party transactions		—
55	* include additional rows if needed		

Company Name **MainPower New Zealand**
 For Year Ended **31 March 2025**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

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5d(i): Operating Cost Allocations

	Value allocated (\$000s)			OVABAA allocation increase (\$000s)
	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	
Service interruptions and emergencies				
Directly attributable		694		
Not directly attributable				
Total attributable to regulated service		694		
Vegetation management				
Directly attributable		1,049		
Not directly attributable				
Total attributable to regulated service		1,049		
Routine and corrective maintenance and inspection				
Directly attributable		5,568		
Not directly attributable				
Total attributable to regulated service		5,568		
Asset replacement and renewal				
Directly attributable				
Not directly attributable				
Total attributable to regulated service				
Non-network solutions provided by a related party or third party				
Directly attributable				
Not directly attributable				
Total attributable to regulated service				
System operations and network support				
Directly attributable		9,610		
Not directly attributable		3,736	59	3,795
Total attributable to regulated service		13,346		
Business support				
Directly attributable		2,184		
Not directly attributable		2,610	368	2,978
Total attributable to regulated service		4,793		
Operating costs directly attributable		19,105		
Operating costs not directly attributable		6,346	427	6,773
Operational expenditure		25,451		

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

43 **5d(ii): Other Cost Allocations**

44 Pass through and recoverable costs		(5000)
45 Pass through costs		
46 Directly attributable		784
47 Not directly attributable		
48 Total attributable to regulated service		784
49 Recoverable costs		
50 Directly attributable		10,094
51 Not directly attributable		
52 Total attributable to regulated service		10,094

54 **5d(iii): Changes in Cost Allocations* †**

		(5000)	
		CY-1	Current Year (CY)
56 Change in cost allocation 1			
57 Cost category			
58 Original allocator or line items			
59 New allocator or line items			
60			
61 Rationale for change			
62			
63			
64 Change in cost allocation 2			
65 Cost category			
66 Original allocator or line items			
67 New allocator or line items			
68			
69 Rationale for change			
70			
71			
72			
73 Change in cost allocation 3			
74 Cost category			
75 Original allocator or line items			
76 New allocator or line items			
77			
78 Rationale for change			
79			
80			

82 * a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.
 83 † include additional rows if needed

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values		Value allocated (\$000s) Electricity distribution services
7	Subtransmission lines	
8	Directly attributable	20,521
9	Not directly attributable	
10	Total attributable to regulated service	20,521
11	Subtransmission cables	
12	Directly attributable	1,581
13	Not directly attributable	
14	Total attributable to regulated service	1,581
15	Zone substations	
16	Directly attributable	48,804
17	Not directly attributable	
18	Total attributable to regulated service	48,804
19	Distribution and LV lines	
20	Directly attributable	79,478
21	Not directly attributable	
22	Total attributable to regulated service	79,478
23	Distribution and LV cables	
24	Directly attributable	78,678
25	Not directly attributable	
26	Total attributable to regulated service	78,678
27	Distribution substations and transformers	
28	Directly attributable	52,422
29	Not directly attributable	
30	Total attributable to regulated service	52,422
31	Distribution switchgear	
32	Directly attributable	26,285
33	Not directly attributable	
34	Total attributable to regulated service	26,285
35	Other network assets	
36	Directly attributable	14,476
37	Not directly attributable	
38	Total attributable to regulated service	14,476
39	Non-network assets	
40	Directly attributable	
41	Not directly attributable	36,123
42	Total attributable to regulated service	36,123
43	Regulated service asset value directly attributable	322,245
44	Regulated service asset value not directly attributable	36,123
45	Total closing RAB value	358,369

5e(ii): Changes in Asset Allocations* †		(\$000)	
		CY-1	Current Year (CY)
53	Change in asset value allocation 1		
54	Asset category		
55	Original allocator or line items		
56	New allocator or line items		
57			
58	Rationale for change		
59			
60			
61			
62	Change in asset value allocation 2		
63	Asset category		
64	Original allocator or line items		
65	New allocator or line items		
66			
67	Rationale for change		
68			
69			
70			
71	Change in asset value allocation 3		
72	Asset category		
73	Original allocator or line items		
74	New allocator or line items		
75			
76	Rationale for change		
77			

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or comp
† include additional rows if needed

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

	(\$000)	(\$000)
6a(i): Expenditure on Assets		
Consumer connection		6,515
System growth		10,486
Asset replacement and renewal		7,146
Asset relocations		–
Reliability, safety and environment:		
Quality of supply	–	
Legislative and regulatory	87	
Other reliability, safety and environment	699	
Total reliability, safety and environment		786
Expenditure on network assets		24,933
Expenditure on non-network assets		3,890
Expenditure on assets		28,823
plus Cost of financing		
less Value of capital contributions		4,638
plus Value of vested assets		
Capital expenditure		24,185
6a(ii): Subcomponents of Expenditure on Assets (where known)		(\$000)
Energy efficiency and demand side management, reduction of energy losses		
Overhead to underground conversion		
Research and development		
6a(iii): Consumer Connection		
<i>Consumer types defined by EDB*</i>	(\$000)	(\$000)
Commercial	1,413	
Council Pumping	155	
Generation	49	
Irrigation	132	
Residential	4,729	
Street Lighting	38	
<i>* include additional rows if needed</i>		
Consumer connection expenditure		6,515
less Capital contributions funding consumer connection expenditure	4,353	
Consumer connection less capital contributions		2,162
6a(iv): System Growth and Asset Replacement and Renewal		
	System Growth (\$000)	Asset Replacement and Renewal (\$000)
Subtransmission	–	–
Zone substations	3,297	267
Distribution and LV lines	4,710	3,723
Distribution and LV cables	2,469	935
Distribution substations and transformers	–	1,284
Distribution switchgear	(0)	338
Other network assets	10	597
System growth and asset replacement and renewal expenditure	10,486	7,146
less Capital contributions funding system growth and asset replacement and renewal	–	285
System growth and asset replacement and renewal less capital contributions	10,486	6,861
6a(v): Asset Relocations		
<i>Project or programme*</i>	(\$000)	(\$000)
[Description of material project or programme]		
[Description of material project or programme]		
[Description of material project or programme]		
[Description of material project or programme]		
[Description of material project or programme]		
<i>* include additional rows if needed</i>		
All other projects or programmes - asset relocations		
Asset relocations expenditure		–
less Capital contributions funding asset relocations		
Asset relocations less capital contributions		–

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

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70	6a(vi): Quality of Supply			
71	Project or programme*		(\$000)	(\$000)
72	Network Major Projects		–	
73	Network Reinforcement		–	
74	[Description of material project or programme]			
75	[Description of material project or programme]			
76	[Description of material project or programme]			
77	* include additional rows if needed			
78	All other projects programmes - quality of supply			
79	Quality of supply expenditure			–
80	less Capital contributions funding quality of supply			
81	Quality of supply less capital contributions			–
82	6a(vii): Legislative and Regulatory			
83	Project or programme*		(\$000)	(\$000)
84	Right of Use Assets		87	
85	[Description of material project or programme]			
86	[Description of material project or programme]			
87	[Description of material project or programme]			
88	[Description of material project or programme]			
89	* include additional rows if needed			
90	All other projects or programmes - legislative and regulatory			
91	Legislative and regulatory expenditure			87
92	less Capital contributions funding legislative and regulatory			
93	Legislative and regulatory less capital contributions			87
94	6a(viii): Other Reliability, Safety and Environment			
95	Project or programme*		(\$000)	(\$000)
96	Network Major Projects		10	
97	Network Reinforcement		485	
98	Starlink, substation cameras, and other comms		204	
99	[Description of material project or programme]			
100	[Description of material project or programme]			
101	* include additional rows if needed			
102	All other projects or programmes - other reliability, safety and environment			
103	Other reliability, safety and environment expenditure			699
104	less Capital contributions funding other reliability, safety and environment			
105	Other reliability, safety and environment less capital contributions			699
106				
107	6a(ix): Non-Network Assets			
108	Routine expenditure			
109	Project or programme*		(\$000)	(\$000)
110	Computer Software		590	
111	Land & Buildings		495	
112	Motor Vehicles		1,840	
113	Office Furniture & Fittings and Computer Hardware		560	
114	Plant & Equipment		405	
115	* include additional rows if needed			
116	All other projects or programmes - routine expenditure			
117	Routine expenditure			3,890
118	Atypical expenditure			
119	Project or programme*		(\$000)	(\$000)
120	[Description of material project or programme]			
121	[Description of material project or programme]			
122	[Description of material project or programme]			
123	[Description of material project or programme]			
124	[Description of material project or programme]			
125	* include additional rows if needed			
126	All other projects or programmes - atypical expenditure			
127	Atypical expenditure			–
128				
129	Expenditure on non-network assets			3,890

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year. EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)	(\$000)
7	6b(i): Operational Expenditure <i>Required for DY2025 only</i>		
8	Service interruptions and emergencies	694	
9	Vegetation management	1,049	
10	Routine and corrective maintenance and inspection	5,568	
11	Asset replacement and renewal	-	
12	Network opex		7,311
13	Non-network solutions provided by a related party or third party <i>Required for DY2025 only</i>		
14	System operations and network support	13,346	
15	Business support	4,793	
16	Non-network opex		18,140
17			
18	Operational expenditure		25,451
19	6b(i): Operational Expenditure <i>Not Required before DY2026</i>		
20	Service interruptions and emergencies:		
21	Vegetation-related		
22	Other		
23	Total service interruptions and emergencies	-	
24	Vegetation management:		
25	Assessment and notification costs		
26	Felling or trimming vegetation - in-zone		
27	Felling or trimming vegetation - out-of-zone		
28	Other		
29	Total vegetation management	-	
30			
31	Routine and corrective maintenance and inspection:		
32	Asset replacement and renewal		
33	Network opex		-
34	Non-network solutions provided by a related party or third party		
35	System operations and network support		
36	Business support		
37	Non-network opex		-

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 For Year Ended **31 March 2025**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.
 EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.
 This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

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Operational expenditure

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6b(ii): Subcomponents of Operational Expenditure (where known)

- Energy efficiency and demand side management, reduction of energy losses
- Direct billing*
- Research and development
- Insurance

1,001

* Direct billing expenditure by suppliers that directly bill the majority of their consumers

Company Name

MainPower New Zealand

For Year Ended

31 March 2025

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

7(i): Revenue		Target (\$000) ¹	Actual (\$000)	% variance
7				
8	Line charge revenue	67,750	67,752	0%
7(ii): Expenditure on Assets		Forecast (\$000) ²	Actual (\$000)	% variance
9				
10	Consumer connection	7,875	6,515	(17%)
11	System growth	15,823	10,486	(34%)
12	Asset replacement and renewal	6,916	7,146	3%
13	Asset relocations	–	–	–
14	Reliability, safety and environment:			
15	Quality of supply	–	–	–
16	Legislative and regulatory	–	87	–
17	Other reliability, safety and environment	656	699	7%
18	Total reliability, safety and environment	656	786	20%
19	Expenditure on network assets	31,270	24,933	(20%)
20	Expenditure on non-network assets	614	3,890	533%
21	Expenditure on assets	31,885	28,823	(10%)
7(iii): Operational Expenditure				
22				
23	Service interruptions and emergencies	1,260	694	(45%)
24	Vegetation management	1,775	1,049	(41%)
25	Routine and corrective maintenance and inspection	5,851	5,568	(5%)
26	Asset replacement and renewal	–	–	–
27	Network opex	8,886	7,311	(18%)
28	Non-network solutions provided by a related party or third party	–	–	–
29	System operations and network support	14,280	13,346	(7%)
30	Business support	6,291	4,793	(24%)
31	Non-network opex	20,571	18,140	(12%)
32	Operational expenditure	29,456	25,451	(14%)
7(iv): Subcomponents of Expenditure on Assets (where known)				
33				
34	Energy efficiency and demand side management, reduction of energy losses	–	–	–
35	Overhead to underground conversion	–	–	–
36	Research and development	–	–	–
37				
7(v): Subcomponents of Operational Expenditure (where known)				
38				
39	Energy efficiency and demand side management, reduction of energy losses	–	–	–
40	Direct billing	–	–	–
41	Research and development	–	–	–
42	Insurance	860	1,001	16%

1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination

2 From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

					Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1-4)
8	Voltage	Asset category	Asset class	Units				
9	All	Overhead Line	Concrete poles / steel structure	No.	10,162	10,369	207	3
10	All	Overhead Line	Wood poles	No.	46,268	46,090	(178)	3
11	All	Overhead Line	Other pole types	No.	–	–	–	N/A
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	384	380	(4)	3
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	5	5	(1)	3
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	N/A
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	N/A
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	N/A
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	15	15	–	3
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	13	13	–	3
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	41	41	–	3
29	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	N/A
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	1	1	–	3
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	17	17	–	3
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	57	54	(3)	2
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	27	26	(1)	2
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	24	25	1	3
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	3,313	3,303	(11)	2
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	N/A
37	HV	Distribution Line	SWER conductor	km	117	117	(0)	2
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	330	341	11	2
39	HV	Distribution Cable	Distribution UG PILC	km	53	53	(0)	2
40	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	N/A
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	132	140	8	2
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	38	38	–	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	9,941	9,969	28	2
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	N/A
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	429	436	7	3
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	7,676	7,603	(73)	2
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	793	891	98	2
48	HV	Distribution Transformer	Voltage regulators	No.	24	28	4	3
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	899	946	47	2
50	LV	LV Line	LV OH Conductor	km	237	236	(2)	2
51	LV	LV Cable	LV UG Cable	km	808	823	15	2
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	558	563	5	2
53	LV	Connections	OH/UG consumer service connections	No.	45,299	46,011	712	2
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	321	302	(19)	2
55	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	140	140	–	2
56	All	Capacitor Banks	Capacitors including controls	No	–	–	–	N/A
57	All	Load Control	Centralised plant	Lot	8	7	(1)	3
58	All	Load Control	Relays	No	11,017	11,170	153	1
59	All	Civils	Cable Tunnels	km	–	–	–	N/A

Company Name **MainPower New Zealand**

For Year Ended **31 March 2025**

Network / Sub-network Name

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables

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Circuit length by operating voltage (at year end)

> 66kV

50kV & 66kV

33kV

SWER (all SWER voltages)

22kV (other than SWER)

6.6kV to 11kV (inclusive—other than SWER)

Low voltage (< 1kV)

Total circuit length (for supply)

Dedicated street lighting circuit length (km)

Circuit in sensitive areas (conservation areas, iwi territory etc) (km)

Overhead circuit length by terrain (at year end)

Urban

Rural

Remote only

Rugged only

Remote and rugged

Unallocated overhead lines

Total overhead length

Length of circuit within 10km of coastline or geothermal areas (where known)

Overhead circuit requiring vegetation management

Number of overhead circuit sites at high risk from vegetation damage

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Category of overhead circuit site

Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Number of overhead circuit sites involving critical assets at disclosure year-end

[Single tree]		
[Single tree - Urban]		
[Single tree - Rural]		
[Row of trees]		
[Span between two poles (X metres)]		
[Other]		
Total number of sites	-	-

* Insert new rows in table above Total line as necessary

Overhead (km) Underground (km) Total circuit length (km)

			-
223.3	0.6		224
157.2	4.0		161
116.8			117
959.1	70.2		1,029
2,343.2	324.4		2,668
235.6	823.5		1,059
4,035	1,223		5,258

133	432		564
-----	-----	--	-----

(% of total

Circuit length (km)	overhead length)
139	3%
3,839	95%
	-
57	1%
	-
	-
4,035	100%

(% of total

Circuit length (km)	length)
1,388	26%

(% of total

Circuit length (km)	overhead length)
4,035	100%

Not required after DY2025

Total newly identified throughout the disclosure year **Total remaining at high risk at the disclosure year-end**

	-
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Not required before DY2026

Company Name
For Year Ended

MainPower New Zealand
31 March 2025

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref

		Average number of ICPs in disclosure year	Line charge revenue (\$000)
8	Location *		
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26	<i>* Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network</i>		

Company Name **MainPower New Zealand**

For Year Ended **31 March 2025**

Network / Sub-network Name

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

8 9e(i): Consumer Connections and Decommissionings

9 Number of ICPs connected during year by consumer type

10	Consumer types defined by EDB*	Number of connections (ICPs)
11	Residential	750
12	General	74
13	Irrigation	4
14	Council Pumping	1
15	Large User	1
16	* include additional rows if needed	
17	Connections total	830

18 Number of ICPs decommissioned during year by consumer type

20	Consumer types defined by EDB*	Number of decommissionings
21	Residential	40
22	General	31
23	Council Pumping	2
24	Streelight	5
25	Other	1
26	* include additional rows if needed	
27	Decommissionings total	79

29 Distributed generation

30	Number of connections made in year	387	connections
31	Capacity of distributed generation installed in year	3.11	MVA

33 9e(ii): System Demand

36		Demand at time of maximum coincident demand (MW)
37	GXP demand	115
38	plus Distributed generation output at HV and above	1
39	Maximum coincident system demand	116
40	less Net transfers to (from) other EDBs at HV and above	
41	Demand on system for supply to consumers' connection points	116

42		Energy (GWh)
43	Electricity supplied from GXPs	639
44	less Electricity exports to GXPs	
45	plus Electricity supplied from distributed generation	30
46	less Net electricity supplied to (from) other EDBs	
47	Electricity entering system for supply to consumers' connection points	669
48	less Total energy delivered to ICPs	632
49	Electricity losses (loss ratio)	37 5.5%
50		
51	Load factor	0.66

52 9e(iii): Transformer Capacity

54		(MVA)
54	Distribution transformer capacity (EDB owned)	615
55	Distribution transformer capacity (Non-EDB owned)	12
56	Total distribution transformer capacity	627
57		
58		(MVA)
59	Zone substation transformer capacity (EDB owned)	147
60	Zone substation transformer capacity (Non-EDB owned)	
61	Total zone substation transformer capacity	147

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

8	10(i): Interruptions		
9	Interruptions by class	Number of interruptions	
10	Class A (planned interruptions by Transpower)		
11	Class B (planned interruptions on the network)	485	
12	Class C (unplanned interruptions on the network)	665	
13	Class D (unplanned interruptions by Transpower)	2	
14	Class E (unplanned interruptions of EDB owned generation)		
15	Class F (unplanned interruptions of generation owned by others)		
16	Class G (unplanned interruptions caused by another disclosing entity)		
17	Class H (planned interruptions caused by another disclosing entity)		
18	Class I (interruptions caused by parties not included above)		
19	Total	1,152	
20			
21	Interruption restoration	≤3Hrs	>3hrs
22	Class C interruptions restored within	532	133
23			
24	SAIFI and SAIDI by class	SAIFI	SAIDI
25	Class A (planned interruptions by Transpower)		
26	Class B (planned interruptions on the network)	0.44	151.9
27	Class C (unplanned interruptions on the network)	1.03	84.6
28	Class D (unplanned interruptions by Transpower)	0.14	2.7
29	Class E (unplanned interruptions of EDB owned generation)		
30	Class F (unplanned interruptions of generation owned by others)		
31	Class G (unplanned interruptions caused by another disclosing entity)		
32	Class H (planned interruptions caused by another disclosing entity)		
33	Class I (interruptions caused by parties not included above)		
34	Total	1.60	239.2
35			
36	Transitional SAIFI and SAIDI (previous method)	SAIFI	SAIDI
37	Class B (planned interruptions on the network)		
38	Class C (unplanned interruptions on the network)		
39			
40	Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.		

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI
Lightning	0.00	0.0
Vegetation	0.04	2.0
Adverse weather	0.10	16.1
Adverse environment	0.00	0.5
Third party interference	0.44	32.1
Wildlife	0.05	4.2
Human error	0.09	1.7
Defective equipment	0.19	15.8
Other cause	0.12	12.2
Unknown		

Breakdown of third party interference

	SAIFI	SAIDI
Dig-in	-	-
Overhead contact	0.08	4.7
Vandalism	0.16	3.1
Vehicle damage	0.14	19.9
Other	0.06	4.4

Breakdown of vegetation interruptions (vegetation cause)

	SAIFI	SAIDI
In-zone		
Out-of-zone		

Not required before DY2026
Not required before DY2026

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.15	69.5
Subtransmission cables	0.00	0.0
Subtransmission other		
Distribution lines (excluding LV)	0.23	64.8
Distribution cables (excluding LV)	0.06	17.5
Distribution other (excluding LV)	-	-

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.06	3.6
Subtransmission cables		
Subtransmission other		
Distribution lines (excluding LV)	0.71	72.7
Distribution cables (excluding LV)	0.24	7.8
Distribution other (excluding LV)	0.02	0.5

10(v): Fault Rate

Main equipment involved	Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
Subtransmission lines	4	381	1.05
Subtransmission cables		5	-
Subtransmission other			
Distribution lines (excluding LV)	640	3,419	18.72
Distribution cables (excluding LV)	21	395	5.32
Distribution other (excluding LV)	2		0
Total	667		

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref
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10(vi): Worst-performing feeders (unplanned)

SAIDI							
Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	KAI_6	6.62	11	Third party interference	45.1	807	
2	W21	6.45	34	Defective Equipment	71.1	281	
3	N34	5.24	7	Third party interference	26.0	1,025	
4	P25	5.08	21	Defective Equipment	125.8	380	
5	K54	4.61	28	Third party interference	144.1	1,629	
6	SB1062	4.20	7	Third party interference	17.0	710	
7	EW66	4.07	38	Defective Equipment	111.7	851	

¹ Extend table as necessary to disclose all worst-performing feeders

SAIFI							
Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	SB1152	0.095	2	Third party interference	10.8	1,529	
2	V23	0.066	9	Human Error	48.2	1,062	
3	SB1062	0.063	7	Third party interference	17.0	710	
4	SB09_1172	0.056	1	Third party interference	14.7	2,618	
5	P25	0.051	21	Defective Equipment	125.8	380	
6	N34	0.046	7	Other cause	26.0	1,025	
7	KAI_6	0.045	11	Third party interference	45.1	807	

¹ Extend table as necessary to disclose all worst-performing feeders

Customer Impact							
Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	LS2	1.134	13	Adverse Weather	35.8	80	
2	W21	1.048	34	Defective Equipment	71.1	281	
3	P25	0.610	21	Wildlife	125.8	380	
4	T41	0.443	8	Wildlife	65.8	227	
5	EB0	0.434	6	Other cause	47.1	64	
6	KAI_6	0.374	11	Third party interference	45.1	807	
7	P55	0.309	20	Wildlife	151.9	422	

¹ Extend table as necessary to disclose all worst-performing feeders



**EDB Information Disclosure Requirements
Information Templates
Schedule 10a**

Company Name	MainPower New Zealand Limited
Disclosure Date	31 August 2025
Disclosure Year (year ended)	31 March 2025

Template for Schedule 10a
Prepared 16 February 2024.

Table of Contents

Schedule	Schedule name
10a	REPORT ON INTERRUPTIONS

Disclosure Template Instructions

This document forms Schedule 10a to the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2.

The Schedules take the form of templates for use by EDBs when making disclosures under subclause 2.5.1 of the Electricity Distribution Information Disclosure Determination 2012.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2023").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Inserting Additional Rows and Columns

The schedule 10a template may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in the schedule 10a template must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry.

Cell references refer to the row of the template and not the schedule reference.

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10a(i): Raw interruption data														Planned or unplanned interruption	Any explanation to help clarify the context of the interruption, including what the cause is if recorded as 'Other cause'
Interruption identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy)	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value	Number of ICPs interrupted	ICP interruption minutes	(Class B or C)	Cause		
1,24.03.0076	G31		G31	04/05/2024	09:07:26	04/05/2024	12:36:27	0.04122	0.00020	1	209	Planned	Planned interruption		
1,24.03.0077	ASY 2772		ASY 2772	04/05/2024	09:05:48	04/05/2024	10:07:19	0.00135	0.00002	1	61.5	Planned	Planned interruption		
1,24.03.0083	UR2		UR2	04/02/2024	11:11:46	04/02/2024	11:18:16	0.00513	0.00079	36	6.5	Planned	Planned interruption		
1,24.03.0086	T41		T41	04/04/2024	09:40:37	04/04/2024	15:05:47	0.49357	0.00160	73	308.5	Planned	Planned interruption		
1,24.03.0087	T42		T42	04/04/2024	09:33:00	04/04/2024	14:09:11	0.18157	0.00066	30	276.2	Planned	Planned interruption		
1,24.03.0089	UR2		UR2	04/04/2024	08:26:30	04/04/2024	14:01:50	0.02206	0.00007	3	335.5	Planned	Planned interruption		
1,24.03.0091	ASY 2692		ASY 2692	04/10/2024	09:53:16	04/10/2024	17:29:51	0.20012	0.00044	20	456.6	Planned	Planned interruption		
1,24.03.0102	X54		X54	04/12/2024	10:04:30	04/12/2024	15:11:20	0.02690	0.00009	4	306.8	Planned	Planned interruption		
1,24.03.0106	N44		N44	04/03/2024	08:14:38	04/03/2024	16:37:19	0.78327	0.01600	73	489.6	Planned	Planned interruption		
1,24.03.0107	N34		N34	04/03/2024	11:00:36	04/03/2024	16:04:37	10.82202	0.03576	1632	302.0	Planned	Planned interruption		
1,24.03.0111	T41		T41	04/11/2024	10:04:38	04/11/2024	17:23:04	0.02983	0.00007	3	438.4	Planned	Planned interruption		
1,24.03.0112	H31		H31	04/16/2024	10:05:20	04/16/2024	17:04:58	0.02759	0.00007	3	419.6	Planned	Planned interruption		
1,24.03.0129	H31		H31	04/17/2024	10:03:44	04/17/2024	15:44:33	0.13444	0.00039	18	340.8	Planned	Planned interruption		
1,24.03.0135	UR2		UR2	04/08/2024	11:28:23	04/08/2024	14:29:11	0.09509	0.00053	24	180.8	Planned	Planned interruption		
1,24.03.0137	P35		P35	04/17/2024	10:42:11	04/17/2024	13:23:59	0.00709	0.00004	2	161.8	Planned	Planned interruption		
1,24.03.0149	P55		P55	04/19/2024	10:06:50	04/19/2024	16:46:39	0.01750	0.00004	2	399.3	Planned	Planned interruption		
1,24.03.0162	T41		T41	04/22/2024	10:07:26	04/22/2024	15:13:23	0.06705	0.00022	10	306	Planned	Planned interruption		
1,24.03.0163	G31		G31	04/23/2024	10:07:09	04/23/2024	16:08:37	0.04753	0.00013	6	361.5	Planned	Planned interruption		
1,24.03.0164	T42		T42	04/23/2024	10:04:44	04/23/2024	16:12:33	0.07254	0.00020	9	367.8	Planned	Planned interruption		
1,24.03.0167	L51		L51	04/30/2024	10:05:33	04/30/2024	15:58:34	0.30945	0.00008	40	353	Planned	Planned interruption		
1,24.03.0173	G31		G31	04/10/2024	11:01:10	04/10/2024	14:28:55	0.00911	0.00004	2	207.8	Planned	Planned interruption		
1,24.03.0195	G32		G32	04/09/2024	10:06:47	04/09/2024	15:39:37	1.72864	0.00519	237	332.8	Planned	Planned interruption		
1,24.03.0210	X54		X54	04/19/2024	10:14:19	04/19/2024	15:02:54	0.36880	0.00127	58	288.6	Planned	Planned interruption		
1,24.03.0234	Y43		Y43	04/23/2024	10:08:10	04/23/2024	16:20:28	0.04919	0.00011	5	366.7	Planned	Planned interruption		
1,24.03.0235	U42		U42	04/23/2024	10:09:06	04/23/2024	12:55:05	0.01459	0.00009	4	166.4	Planned	Planned interruption		
1,24.03.0245	S36		S36	04/17/2024	10:34:58	04/17/2024	15:21:24	0.20663	0.00073	33	285.7	Planned	Planned interruption		
1,24.04.0003	X52		X52	04/01/2024	11:59:38	04/01/2024	13:23:48	0.00369	0.00004	2	84.2	Unplanned	Third party interference		
1,24.04.0009	W21		W21	04/02/2024	21:35:23	04/03/2024	06:09:33	1.92728	0.00592	540	162.9	Unplanned	Third party interference		
1,24.04.0011	SW65		SW65	05/02/2024	10:02:56	05/02/2024	16:19:44	0.28901	0.00077	35	376.8	Planned	Planned interruption		
1,24.04.0014	U42		U42	04/03/2024	10:33:05	04/03/2024	13:27:58	0.00383	0.00002	1	174.9	Unplanned	Unknown		
1,24.04.0018	G32		G32	04/03/2024	16:02:33	04/03/2024	16:56:45	0.00594	0.00011	1	54.2	Unplanned	Third party interference		
1,24.04.0019	SW65		SW65	04/03/2024	18:35:25	04/03/2024	21:58:15	0.02223	0.00011	5	202.8	Unplanned	Third party interference		
1,24.04.0020	H31		H31	04/03/2024	19:03:46	04/03/2024	20:36:22	0.00812	0.00009	4	92.6	Unplanned	Wildlife		
1,24.04.0021	SW65		SW65	04/04/2024	07:04:54	04/04/2024	09:13:41	0.01411	0.00011	5	128.8	Unplanned	Wildlife		
1,24.04.0022	SW66		SW66	04/24/2024	10:02:03	04/24/2024	16:48:22	0.89933	0.00221	101	406.3	Planned	Planned interruption		
1,24.04.0026	L51		L51	04/04/2024	18:01:33	04/04/2024	18:57:12	0.00488	0.00009	4	55.7	Unplanned	Unknown		
1,24.04.0035	U42		U42	05/07/2024	10:02:46	05/07/2024	17:14:05	0.75617	0.00175	80	451.3	Planned	Planned interruption		
1,24.04.0036	U42		U42	05/08/2024	10:03:40	05/08/2024	16:14:07	0.64946	0.00175	80	370.5	Planned	Planned interruption		
1,24.04.0039	X53		X53	04/05/2024	17:00:09	04/05/2024	18:23:49	0.00102	0.00002	4	83.2	Unplanned	Unknown		
1,24.04.0049	Y23		Y23	04/08/2024	11:30:35	04/08/2024	15:13:05	1.53890	0.01238	565	124.3	Unplanned	Third party interference		
1,24.04.0053	P35		P35	05/02/2024	12:04:18	05/02/2024	13:22:18	0.00349	0.00013	6	26.5	Planned	Planned interruption		
1,24.04.0055	X52		X52	04/08/2024	19:50:25	04/08/2024	21:00:40	0.03695	0.00053	24	70.3	Unplanned	Wildlife		
1,24.04.0057	KAI 7		KAI 7	04/30/2024	10:08:27	04/30/2024	13:47:41	0.01922	0.00009	4	219.2	Planned	Planned interruption		
1,24.04.0059	SB1142		SB1142	05/03/2024	10:27:20	05/03/2024	11:51:55	0.03893	0.00046	21	84.6	Planned	Planned interruption		
1,24.04.0060	KAI 6		KAI 6	05/04/2024	09:00:50	05/04/2024	16:43:33	0.28393	0.00061	28	462.7	Planned	Planned interruption		
1,24.04.0062	P45		P45	05/08/2024	10:33:20	05/08/2024	16:15:27	0.17619	0.00055	25	321.6	Planned	Planned interruption		
1,24.04.0063	L51		L51	05/10/2024	10:50:32	05/10/2024	17:00:16	0.03241	0.00009	4	369.7	Planned	Planned interruption		
1,24.04.0064	P35		P35	04/09/2024	19:04:27	04/09/2024	20:21:22	0.00843	0.00011	5	76.9	Unplanned	Third party interference		
1,24.04.0067	ASY 2762		ASY 2762	04/10/2024	10:31:37	04/10/2024	12:30:24	0.00521	0.00004	2	118.8	Unplanned	Adverse Environment		
1,24.04.0069	O76		O76	05/01/2024	10:09:02	05/01/2024	11:59:44	0.37355	0.00338	154	110.7	Planned	Planned interruption		
1,24.04.0071	N34		N34	05/14/2024	10:13:36	05/14/2024	16:39:45	1.26988	0.00127	149	386.2	Planned	Planned interruption		
1,24.04.0072	N34		N34	05/14/2024	12:02:50	05/14/2024	16:43:40	9.42971	0.03399	1551	277.2	Planned	Planned interruption		
1,24.04.0073	X36		X36	04/10/2024	15:28:30	04/10/2024	17:08:34	0.01008	0.00011	1	100.2	Unplanned	Defective Equipment		
1,24.04.0074	H31		H31	04/11/2024	02:06:04	04/11/2024	05:21:43	0.20152	0.00103	4	195.7	Unplanned	Vegetation		
1,24.04.0075	H31		H31	04/11/2024	02:06:04	04/11/2024	17:02:14	0.18757	0.00024	11	778.1	Unplanned	Third party interference		
1,24.04.0077	X33		X33	05/03/2024	10:05:20	05/03/2024	14:51:32	0.01882	0.00007	3	286.2	Planned	Planned interruption		
1,24.04.0081	H31		H31	05/06/2024	11:25:53	05/06/2024	14:06:56	0.00705	0.00004	2	161.1	Planned	Planned interruption		
1,24.04.0083	SW62		SW62	04/12/2024	05:21:35	04/12/2024	07:35:24	0.01173	0.00009	4	133.8	Planned	Defective Equipment		
1,24.04.0084	Y23		Y23	04/12/2024	07:06:46	04/12/2024	09:06:31	0.00262	0.00002	1	119.8	Unplanned	Wildlife		
1,24.04.0086	SW64		SW64	04/12/2024	09:10:07	04/12/2024	10:18:17	0.00448	0.00007	3	68.2	Unplanned	Wildlife		
1,24.04.0088	SW66		SW66	04/12/2024	19:54:51	04/12/2024	21:28:36	0.00616	0.00007	3	93.8	Unplanned	Vegetation		
1,24.04.0090	Y23		Y23	04/13/2024	08:46:20	04/13/2024	08:56:13	0.00022	0.00002	1	9.9	Unplanned	Wildlife		
1,24.04.0094	KAI 7		KAI 7	04/15/2024	09:02:30	04/15/2024	09:59:08	0.00372	0.00007	3	56.6	Unplanned	Wildlife		
1,24.04.0096	N44		N44	05/20/2024	10:27:00	05/20/2024	17:08:20	0.01755	0.00004	2	401.3	Planned	Planned interruption		
1,24.04.0097	SW65		SW65	04/15/2024	10:23:27	04/15/2024	10:41:39	0.23991	0.01302	594	182	Unplanned	Third party interference		
1,24.04.0099	H31		H31	04/15/2024	11:49:21	04/15/2024	11:49:44	0.04223	0.00002	3	58.2	Unplanned	Third party interference		
1,24.04.0101	H31		H31	04/15/2024	10:49:21	04/15/2024	15:44:52	0.16100	0.00093	25	295.5	Unplanned	Third party interference		
1,24.04.0102	UR2		UR2	05/06/2024	10:35:21	05/06/2024	16:57:18	0.01674	0.00004	2	382	Planned	Planned interruption		
1,24.04.0103	UR2		UR2	05/07/2024	10:39:56	05/07/2024	17:23:13	0.01768	0.00004	2	403.3	Planned	Planned interruption		
1,24.04.0108	X56		X56	05/09/2024	10:01:06	05/09/2024	13:06:35	0.07722	0.00042	19	185.5	Planned	Planned interruption		
1,24.04.0110	SW63		SW63	05/22/202											

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

sch ref	id	name	date	time	date	time	duration	reason	severity	status	count	duration	reason	severity	status
85	1.24.04.0125	KAI 4	05/28/2024	09:50:20	05/28/2024	18:01:09	0.52087	0.00112	61	389.6	Planned			Planned interruption	
86	1.24.04.0126	SW66	04/18/2024	11:30:20	04/18/2024	21:39:39	1.80208	0.00767	350	234.9	Unplanned			Defective Equipment	
87	1.24.04.0128	SW66	04/18/2024	19:15:56	04/18/2024	20:55:44	0.00656	0.00007	3	99.8	Unplanned			Defective Equipment	
88	1.24.04.0130	X52	04/19/2024	07:41:14	04/19/2024	08:38:15	0.00750	0.00013	6	57	Unplanned			Unknown	
89	1.24.04.0132	K37	05/28/2024	10:04:58	05/28/2024	17:17:18	1.74326	0.00403	184	432.3	Planned			Planned interruption	
90	1.24.04.0135	X55	04/19/2024	17:52:28	04/19/2024	19:32:53	0.00927	0.00007	3	49.9	Unplanned			Wildlife	
91	1.24.04.0137	G31	04/19/2024	22:06:46	04/20/2024	00:01:58	0.00518	0.00048	28	135.3	Unplanned			Unknown	
92	1.24.04.0151	P45	04/27/2024	05:04:46	04/27/2024	10:08:37	0.00809	0.00013	6	60.8	Unplanned			Wildlife	
93	1.24.04.0152	SW62	05/09/2024	10:35:57	05/09/2024	14:52:45	0.04502	0.00018	8	256.8	Planned			Planned interruption	
94	1.24.04.0155	SB1132	05/15/2024	10:13:46	05/15/2024	18:19:49	0.01065	0.00002	4	486.1	Planned			Planned interruption	
95	1.24.04.0156	U92	05/29/2024	09:42:16	05/29/2024	16:18:44	0.48655	0.00123	56	396.5	Planned			Planned interruption	
96	1.24.04.0160	ASY_2762	04/22/2024	13:05:55	04/22/2024	13:44:03	0.00084	0.00002	1	38.1	Unplanned			Human Error	
97	1.24.04.0163	U42	04/22/2024	15:30:56	04/22/2024	17:28:29	0.00773	0.00007	3	117.6	Unplanned			Third party interference	
98	1.24.04.0166	SW66	05/15/2024	12:48:04	05/15/2024	13:25:59	0.00083	0.00002	1	37.9	Planned			Planned interruption	
99	1.24.04.0170	X55	04/23/2024	16:07:28	04/23/2024	17:30:04	0.00362	0.00004	2	82.6	Unplanned			Third party interference	
100	1.24.04.0174	SB1142	05/15/2024	09:37:22	05/15/2024	16:05:50	0.10106	0.00026	12	384.3	Planned			Planned interruption	
101	1.24.04.0175	K35	05/21/2024	09:55:59	05/21/2024	17:59:58	0.30177	0.00064	29	474.8	Planned			Planned interruption	
102	1.24.04.0179	U42	05/17/2024	11:33:17	05/17/2024	13:21:15	0.00710	0.00007	3	108	Unplanned			Planned interruption	
103	1.24.04.0183	SW65	04/25/2024	16:23:47	04/25/2024	17:50:29	0.03940	0.00035	16	86.3	Unplanned			Adverse Weather	
104	1.24.04.0184	KAI 7	04/25/2024	17:23:49	04/25/2024	18:24:05	0.00344	0.00004	2	60.3	Unplanned			Adverse Weather	
105	1.24.04.0191	KAI 6	04/26/2024	18:37:47	04/26/2024	19:51:37	0.00345	0.00004	2	78.8	Unplanned			Adverse Weather	
106	1.24.04.0192	X43	04/26/2024	20:44:30	04/26/2024	21:57:53	0.29021	0.00009	4	331.7	Unplanned			Defective Equipment	
107	1.24.04.0194	H31	04/26/2024	21:47:47	04/27/2024	09:54:22	0.43115	0.00079	36	546.5	Unplanned			Adverse Weather	
108	1.24.04.0197	X52	04/27/2024	09:48:31	04/27/2024	11:49:48	0.01063	0.00009	4	121.3	Unplanned			Wildlife	
109	1.24.04.0202	X52	04/27/2024	15:26:41	04/27/2024	16:29:53	0.00139	0.00002	1	63.2	Unplanned			Wildlife	
110	1.24.04.0206	SW66	04/28/2024	03:54:25	04/28/2024	16:14:24	0.04098	0.00013	6	311.7	Unplanned			Third party interference	
111	1.24.04.0208	G33	04/28/2024	07:39:40	04/28/2024	09:27:02	0.00941	0.00009	4	107.4	Unplanned			Wildlife	
112	1.24.04.0212	L53	04/28/2024	09:56:31	04/28/2024	12:54:30	0.02730	0.00015	7	178	Unplanned			Unknown	
113	1.24.04.0222	G33	04/30/2024	07:49:49	04/30/2024	10:04:02	0.02059	0.00015	7	134.2	Unplanned			Unknown	
114	1.24.04.0224	X54	05/13/2024	11:13:22	05/13/2024	15:23:53	0.01098	0.00004	2	250.5	Planned			Planned interruption	
115	1.24.04.0228	ASY_2772	05/16/2024	11:01:42	05/16/2024	13:32:23	0.01321	0.00009	4	150.7	Planned			Planned interruption	
116	1.24.04.0231	SB1082	05/18/2024	11:06:47	05/18/2024	11:56:06	0.00106	0.00002	1	49.3	Planned			Planned interruption	
117	1.24.05.0006	U42	05/02/2024	10:02:08	05/02/2024	12:18:05	0.01490	0.00011	5	136	Unplanned			Planned interruption	
118	1.24.05.0010	X56	05/20/2024	10:19:43	05/20/2024	18:05:56	0.01022	0.00002	2	466.2	Planned			Planned interruption	
119	1.24.05.0011	F43	05/02/2024	14:44:14	05/02/2024	18:16:36	0.28955	0.00074	128	107.2	Unplanned			Wildlife	
120	1.24.05.0012	W21	05/22/2024	10:06:49	05/22/2024	16:53:38	0.05349	0.00013	6	406.8	Planned			Planned interruption	
121	1.24.05.0025	W21	05/03/2024	18:04:46	05/03/2024	20:36:23	0.14619	0.00006	44	151.6	Unplanned			Unknown	
122	1.24.05.0028	G31	05/24/2024	10:29:27	05/24/2024	15:50:54	0.02818	0.00009	4	321.5	Planned			Planned interruption	
123	1.24.05.0029	KAI 4	05/27/2024	09:36:18	05/27/2024	15:47:03	0.06317	0.00018	8	360.3	Planned			Planned interruption	
124	1.24.05.0037	SW66	05/04/2024	16:09:12	05/04/2024	17:01:51	0.00115	0.00002	1	52.7	Unplanned			Wildlife	
125	1.24.05.0038	H31	05/05/2024	10:38:27	05/05/2024	14:38:14	0.00526	0.00002	1	239.8	Unplanned			Wildlife	
126	1.24.05.0040	H31	05/05/2024	14:03:25	05/05/2024	14:38:14	0.01068	0.00001	14	34.8	Unplanned			Wildlife	
127	1.24.05.0048	U42	05/06/2024	08:41:10	05/06/2024	09:34:43	0.19128	0.00357	163	53.6	Unplanned			Defective Equipment	
128	1.24.05.0052	U42	05/06/2024	12:33:54	05/06/2024	13:05:51	0.02451	0.00077	35	37	Unplanned			Defective Equipment	
129	1.24.05.0053	U82	05/06/2024	12:36:15	05/06/2024	13:05:51	0.05319	0.00180	82	29.6	Unplanned			Defective Equipment	
130	1.24.05.0054	U42	05/06/2024	09:34:06	05/06/2024	17:11:40	0.48131	0.00105	48	457.6	Planned			Planned interruption	
131	1.24.05.0055	X56	05/06/2024	13:24:38	05/06/2024	15:46:34	0.00011	0.00002	1	141.9	Unplanned			Wildlife	
132	1.24.05.0061	X57	05/22/2024	11:09:38	05/22/2024	13:00:01	0.00484	0.00004	2	110.4	Planned			Planned interruption	
133	1.24.05.0066	P35	05/07/2024	15:44:00	05/07/2024	19:55:40	0.00952	0.00003	11	251.7	Unplanned			Unknown	
134	1.24.05.0070	U42	05/08/2024	06:07:36	05/08/2024	08:56:28	0.00537	0.00011	5	49	Unplanned			Wildlife	
135	1.24.05.0075	U42	05/14/2024	09:34:41	05/14/2024	18:32:55	0.34206	0.00064	29	538.2	Planned			Planned interruption	
136	1.24.05.0081	SW66	05/31/2024	11:28:03	05/31/2024	12:29:28	0.00269	0.00004	2	61.4	Planned			Planned interruption	
137	1.24.05.0084	SW63	05/31/2024	14:37:06	05/31/2024	15:30:14	0.00116	0.00002	1	53.1	Planned			Planned interruption	
138	1.24.05.0085	X56	06/04/2024	09:48:31	06/04/2024	15:07:54	0.04200	0.00013	6	319.4	Planned			Planned interruption	
139	1.24.05.0086	ASY_2772	05/31/2024	10:13:27	05/31/2024	12:17:13	0.04882	0.00039	18	123.8	Planned			Planned interruption	
140	1.24.05.0087	KAI 6	05/30/2024	10:08:06	05/30/2024	17:08:28	0.04606	0.00011	5	420.4	Planned			Planned interruption	
141	1.24.05.0088	G31	05/29/2024	09:16:57	05/29/2024	18:18:57	0.90264	0.00175	81	508.1	Planned			Planned interruption	
142	1.24.05.0101	KAI 7	05/10/2024	23:55:58	05/11/2024	01:00:45	0.00426	0.00007	3	64.8	Unplanned			Wildlife	
143	1.24.05.0105	SW66	05/11/2024	11:55:33	05/11/2024	13:34:06	0.00216	0.00002	1	86.6	Unplanned			Wildlife	
144	1.24.05.0107	Y23	05/11/2024	19:01:28	05/11/2024	22:29:54	0.22382	0.00107	49	208.4	Unplanned			Defective Equipment	
145	1.24.05.0110	ASY_2772	05/11/2024	22:33:06	05/12/2024	00:36:11	0.35252	0.00059	255	63.1	Unplanned			Defective Equipment	
146	1.24.05.0117	X55	06/04/2024	10:30:43	06/04/2024	11:00:01	0.00052	0.00002	1	71.9	Planned			Planned interruption	
147	1.24.05.0118	X53	05/04/2024	12:28:10	05/04/2024	13:57:40	0.00964	0.00003	19	29.2	Planned			Planned interruption	
148	1.24.05.0119	H41	06/06/2024	10:09:50	06/06/2024	13:40:30	0.00995	0.00006	21	210.7	Planned			Planned interruption	
149	1.24.05.0121	X55	06/04/2024	14:43:00	06/04/2024	15:19:58	0.00162	0.00004	2	37	Planned			Planned interruption	
150	1.24.05.0122	KAI 4	05/13/2024	12:52:53	05/13/2024	13:20:58	0.00062	0.00002	1	28.1	Unplanned			Wildlife	
151	1.24.05.0123	P35	06/11/2024	10:03:34	06/11/2024	17:17:46	1.24650	0.00287	131	434.2	Planned			Planned interruption	
152	1.24.05.0124	U92	06/05/2024	11:05:56	06/05/2024	12:16:28	0.03555	0.00050	23	70.5	Planned			Planned interruption	
153	1.24.05.0126	P35	06/11/2024	17:15:18	06/11/2024	17:17:46	0.00070	0.00029	13						

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

165	1.24.05.0158	LS1		LS1	05/29/2024	09:07:12	05/29/2024	09:43:49	0.00080	0.00002	1	36.6	Planned	Planned interruption
166	1.24.05.0160	LS2		LS2	05/29/2024	11:40:28	05/29/2024	16:32:25	0.49899	0.00171	78	291.9	Planned	Planned interruption
167	1.24.05.0161	LS1		LS1	05/29/2024	17:03:42	05/29/2024	17:27:57	0.02130	0.00195	89	10.9	Planned	Planned interruption
168	1.24.05.0162	LS1		LS1	05/30/2024	09:04:45	05/30/2024	09:55:52	0.00049	0.00002	2	11.1	Planned	Planned interruption
169	1.24.05.0163	LS2		LS2	05/30/2024	10:40:01	05/30/2024	16:50:31	0.63306	0.00171	78	370.4	Planned	Planned interruption
170	1.24.05.0164	LS1		LS1	05/30/2024	17:44:33	05/30/2024	18:03:51	0.00044	0.00195	89	1.7	Planned	Planned interruption
171	1.24.05.0165	LS2		LS2	05/31/2024	09:09:47	05/31/2024	10:16:47	0.00059	0.00002	1	2.7	Planned	Planned interruption
172	1.24.05.0166	LS1		LS1	05/31/2024	11:21:35	05/31/2024	17:26:15	0.71157	0.00195	89	364.8	Planned	Planned interruption
173	1.24.05.0167	LS2		LS2	05/31/2024	17:31:05	05/31/2024	18:22:59	0.02384	0.00195	77	13.5	Planned	Planned interruption
174	1.24.05.0168	KAI 7		KAI 7	05/17/2024	16:58:02	05/17/2024	17:29:47	0.37920	0.01194	545	31.8	Unplanned	Third party interference
175	1.24.05.0169	KAI 7		KAI 7	05/17/2024	16:58:02	05/17/2024	19:16:38	0.06985	0.00050	23	138.6	Unplanned	Third party interference
176	1.24.05.0175	U42		U42	05/18/2024	17:43:33	05/18/2024	18:36:58	0.00585	0.00011	5	53.4	Unplanned	Wildlife
177	1.24.05.0181	KAI 7		KAI 7	05/20/2024	09:14:23	05/20/2024	10:27:57	0.00484	0.00007	3	73.6	Unplanned	Wildlife
178	1.24.05.0183	SW66		SW66	06/10/2024	12:18:52	06/10/2024	14:11:31	0.00988	0.00009	4	112.7	Planned	Planned interruption
179	1.24.05.0185	SW63		SW63	06/10/2024	09:45:28	06/10/2024	11:23:45	0.00862	0.00009	4	98.3	Planned	Planned interruption
180	1.24.05.0186	SW66		SW66	06/10/2024	15:20:15	06/10/2024	16:01:05	0.00090	0.00002	1	40.8	Planned	Planned interruption
181	1.24.05.0187	P45		P45	06/13/2024	10:21:58	06/13/2024	15:11:04	0.08236	0.00029	13	289.1	Planned	Planned interruption
182	1.24.05.0188	X56		X56	06/14/2024	10:08:27	06/14/2024	15:32:40	0.00711	0.00002	1	324.2	Planned	Planned interruption
183	1.24.05.0192	Y23		Y23	06/07/2024	10:13:51	06/07/2024	16:35:47	0.18414	0.00048	22	381.1	Planned	Planned interruption
184	1.24.05.0193	X52		X52	06/13/2024	10:02:49	06/13/2024	16:06:38	0.02352	0.00007	1	327.8	Planned	Planned interruption
185	1.24.05.0194	SW65		SW65	05/20/2024	21:56:06	05/20/2024	23:29:34	0.00205	0.00002	1	93.3	Unplanned	Unknown
186	1.24.05.0199	SW66		SW66	06/14/2024	09:51:22	06/14/2024	10:37:55	0.00102	0.00002	1	46.6	Planned	Planned interruption
187	1.24.05.0200	SW63		SW63	06/14/2024	11:40:34	06/14/2024	12:59:59	0.00870	0.00011	5	79.4	Planned	Planned interruption
188	1.24.05.0201	SW66		SW66	06/14/2024	14:33:55	06/14/2024	15:34:14	0.00397	0.00007	3	60.3	Planned	Planned interruption
189	1.24.05.0202	X53		X53	05/21/2024	17:35:17	05/21/2024	18:51:38	0.00167	0.00002	1	76.4	Unplanned	Unknown
190	1.24.05.0204	K36		K36	05/22/2024	01:06:49	05/22/2024	02:48:24	0.00445	0.00004	2	101.6	Unplanned	Wildlife
191	1.24.05.0209	K37		K37	06/20/2024	10:39:31	06/20/2024	14:34:35	0.13991	0.00004	29	220.1	Planned	Planned interruption
192	1.24.05.0211	SW65		SW65	05/22/2024	15:01:51	05/22/2024	17:07:41	0.00552	0.00004	2	125.8	Unplanned	Defective Equipment
193	1.24.05.0214	Q76		Q76	05/23/2024	01:34:09	05/23/2024	04:33:28	0.59730	0.00333	152	179.3	Unplanned	Unknown
194	1.24.05.0219	T43		T43	05/23/2024	13:05:06	05/23/2024	17:22:59	0.00861	0.00007	3	131	Unplanned	Defective Equipment
195	1.24.05.0221	X54		X54	06/27/2024	11:12:02	06/27/2024	15:26:37	0.38496	0.00151	69	254.6	Planned	Planned interruption
196	1.24.05.0223	X54		X54	06/10/2024	10:36:07	06/10/2024	16:17:09	0.07611	0.00024	11	315.7	Planned	Planned interruption
197	1.24.05.0225	ASY 2692		ASY 2692	05/24/2024	12:09:53	05/24/2024	12:56:29	0.00204	0.00004	2	46.6	Unplanned	Defective Equipment
198	1.24.05.0227	X54		X54	06/14/2024	10:21:28	06/14/2024	13:05:06	0.00099	0.00002	1	163.6	Planned	Planned interruption
199	1.24.05.0229	X56		X56	06/17/2024	11:28:18	06/17/2024	12:55:41	0.00032	0.00002	1	87.4	Planned	Planned interruption
200	1.24.05.0230	T43		T43	06/17/2024	13:53:49	06/17/2024	15:24:53	0.00598	0.00007	3	91.1	Planned	Planned interruption
201	1.24.05.0232	X56		X56	06/17/2024	14:22:02	06/17/2024	17:38:54	0.00857	0.00004	2	197.9	Planned	Planned interruption
202	1.24.05.0233	T43		T43	06/18/2024	10:20:25	06/18/2024	13:42:29	0.00443	0.00002	1	202.1	Planned	Planned interruption
203	1.24.05.0262	U42		U42	06/19/2024	09:45:27	06/19/2024	15:55:05	0.03968	0.00011	5	362.1	Planned	Planned interruption
204	1.24.05.0267	T41		T41	06/17/2024	10:28:04	06/17/2024	18:24:06	0.10875	0.00029	13	381.7	Planned	Planned interruption
205	1.24.05.0269	X55		X55	06/18/2024	10:45:31	06/18/2024	11:21:22	0.00079	0.00002	1	35.9	Planned	Planned interruption
206	1.24.05.0270	N44		N44	05/28/2024	10:44:18	05/28/2024	12:01:30	0.00169	0.00002	1	77.2	Unplanned	Defective Equipment
207	1.24.05.0273	SB1142		SB1142	06/19/2024	09:35:24	06/19/2024	14:55:44	0.01404	0.00004	2	320.3	Planned	Planned interruption
208	1.24.05.0274	X56		X56	06/17/2024	11:44:45	06/17/2024	17:07:53	0.02124	0.00007	3	323.1	Planned	Planned interruption
209	1.24.05.0284	G32		G32	07/01/2024	09:44:41	07/01/2024	16:47:14	0.11112	0.00026	12	422.6	Planned	Planned interruption
210	1.24.05.0288	X52		X52	06/18/2024	10:07:31	06/18/2024	15:30:58	0.09924	0.00031	14	323.5	Planned	Planned interruption
211	1.24.05.0289	X52		X52	06/20/2024	10:06:57	06/20/2024	12:07:48	0.03708	0.00031	14	120.9	Planned	Planned interruption
212	1.24.05.0290	U42		U42	06/11/2024	09:42:56	06/11/2024	13:05:33	0.16079	0.00081	37	202.6	Planned	Planned interruption
213	1.24.05.0299	X52		X52	05/19/2024	10:07:36	05/19/2024	15:23:09	0.25999	0.00081	37	315.7	Planned	Planned interruption
214	1.24.05.0300	LS1		LS1	05/30/2024	09:52:21	05/30/2024	09:55:52	0.00078	0.00195	89	3.5	Unplanned	Unknown
215	1.24.05.0301	G31		G31	07/05/2024	14:21:08	07/05/2024	15:28:43	0.00296	0.00004	2	67.6	Planned	Planned interruption
216	1.24.05.0304	SW64		SW64	06/17/2024	11:09:23	06/17/2024	14:15:37	0.09408	0.00002	1	186.2	Planned	Planned interruption
217	1.24.05.0305	X52		X52	06/19/2024	10:09:03	06/19/2024	14:27:31	0.05664	0.00022	10	258.5	Planned	Planned interruption
218	1.24.05.0306	X52		X52	06/21/2024	10:04:48	06/21/2024	11:50:51	0.00232	0.00002	1	106.1	Planned	Planned interruption
219	1.24.05.0307	T43		T43	07/05/2024	10:36:23	07/05/2024	12:55:35	0.05926	0.00046	21	128.8	Planned	Planned interruption
220	1.24.05.0311	X52		X52	06/19/2024	10:22:04	06/19/2024	17:28:55	0.10961	0.00239	109	426.8	Planned	Planned interruption
221	1.24.05.0312	X52		X52	06/19/2024	10:21:08	06/19/2024	11:09:04	0.00015	0.00007	3	47.9	Planned	Planned interruption
222	1.24.05.0313	KAI 6		KAI 6	06/21/2024	14:01:50	06/21/2024	14:56:00	0.00356	0.00007	3	54.2	Planned	Planned interruption
223	1.24.05.0314	X54		X54	06/26/2024	10:07:41	06/26/2024	16:01:49	0.35013	0.00101	46	347.3	Planned	Planned interruption
224	1.24.05.0321	SW65		SW65	07/03/2024	10:04:54	07/03/2024	17:39:58	0.65840	0.00149	68	441.8	Planned	Planned interruption
225	1.24.05.0324	W21		W21	06/27/2024	10:13:00	06/27/2024	14:50:32	0.00098	0.00002	1	277.5	Planned	Planned interruption
226	1.24.05.0329	G32		G32	06/01/2024	09:01:24	06/01/2024	14:50:01	0.00079	0.00004	6	86.5	Unplanned	Wildlife
227	1.24.05.0004	W9P 1172		W9P 1172	05/01/2024	15:21:30	05/01/2024	17:59:31	0.53947	0.00543	5108	31.6	Unplanned	Third party interference
228	1.24.05.0005	W21		W21	06/01/2024	13:41:21	06/01/2024	21:13:26	0.52508	0.00116	53	452.1	Unplanned	Adverse Weather
229	1.24.05.0009	ASY 2772		ASY 2772	06/01/2024	14:30:35	06/01/2024	16:10:36	0.01315	0.00013	6	100	Unplanned	Adverse Weather
230	1.24.05.0011	X56		X56	06/01/2024	18:23:27	06/01/2024	19:59:39	0.01265	0.00013	6	96.2	Unplanned	Adverse Weather
231	1.24.05.0017	KAI 7		KAI 7	06/03/2024	09:09:14	06/03/2024	10:35:17	0.02074	0.00024	11	86.1	Unplanned	Wildlife
232	1.24.05.0018	Y23		Y23	06/03/2024	13:21:53	06/03/2024	18:27:09	0.36458	0.01238	565	29.4	Unplanned	Third party interference
233	1.24.05.0019	P55		P55	06/03/2024	13:59:44	06/03/2024	15:23:48	0.00184	0.00002	1	84.1	Unplanned	Wildlife
234	1.24.05.0020	SW63		SW63	06/20/2024	10:32:39	06/20/2024	11:23:15	0.01729	0.00035	16	49.3	Planned	Planned interruption
235	1.24.05.0024	SW66		SW66	06/20/2024	10:27:50	06/20/2024	11:09:09	0.00081	0.00004	2	41.3	Planned	Planned interruption
236	1.24.05.0025	SW66		SW66	06/20/2024	12:05:17	06/20/2024	12:33:13	0.00122	0.00004	2	27.9	Planned	Planned interruption
237	1.24.05.0026	SW63		SW63	06/20/2024	14:11:15	06/20/2024	14:57:38	0.00020	0.00002	1	46.4	Planned	Planned interruption
238	1.24.05.0030	CUL 1242		CUL 1242	06/05/2024	12:33:37	06/05/2024	13:52:30	0.14996	0.00432	197	34.7	Unplanned	Third party interference
239	1.24.05.0039	X54		X54	06/06/2024	07:21:45	06/06/2024	08:06:46	0.01018	0.00007	1	155	Unplanned	Unknown
240	1.24.05.0044	G33												

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	id	name	date	time	duration	reason	status	count	duration	reason	status	count	duration	reason	status
245	1.24.06.0049	T42	07/05/2024	12:14:49	07/05/2024	15:23:34	0.00827	0.00004	2	188.8	Planned	Planned interruption			
246	1.24.06.0051	SB1142	09/10/2024	07/11/2024	06/17/57	0.03735	0.00009	8	213.1	Planned	Planned interruption				
247	1.24.06.0052	H21	06/26/2024	10:13:26	06/26/2024	16:17:39	0.08780	0.00024	11	364.7	Planned	Planned interruption			
248	1.24.06.0053	X52	06/06/2024	15:45:12	06/06/2024	16:40:23	0.00121	0.00002	1	55.2	Unplanned	Wildlife			
249	1.24.06.0061	G31	06/24/2024	10:09:06	06/24/2024	16:27:32	0.07464	0.00020	9	378.4	Planned	Planned interruption			
250	1.24.06.0065	SW66	06/08/2024	06:59:15	06/08/2024	06:59:33	0.00529	0.00009	4	60.3	Planned	Wildlife			
251	1.24.06.0068	H31	06/09/2024	03:34:39	06/09/2024	05:08:54	0.11773	0.00023	57	94.3	Planned	Adverse Weather			
252	1.24.06.0070	WPR 1132	06/10/2024	07:29:18	06/11/2024	18:38:21	0.04672	0.00003	11	2108	Planned	Planned interruption			
253	1.24.06.0071	H41	06/13/2024	10:07:00	06/13/2024	15:48:45	0.00748	0.00002	1	341.4	Planned	Planned interruption			
254	1.24.06.0074	P45	07/11/2024	10:08:17	07/11/2024	17:52:22	0.24986	0.00005	25	456.1	Planned	Planned interruption			
255	1.24.06.0077	SB1142	06/11/2024	10:41:03	06/11/2024	16:14:25	0.01461	0.00004	2	333.4	Planned	Planned interruption			
256	1.24.06.0086	P45	06/27/2024	10:16:06	06/27/2024	16:23:09	0.01609	0.00004	2	367.1	Planned	Planned interruption			
257	1.24.06.0093	X54	07/02/2024	11:03:15	07/02/2024	15:42:10	0.01834	0.00007	3	278.9	Planned	Planned interruption			
258	1.24.06.0095	L51	07/05/2024	10:08:06	07/05/2024	15:52:46	0.07553	0.00022	10	344.7	Planned	Planned interruption			
259	1.24.06.0100	H21	06/12/2024	19:14:18	06/12/2024	19:48:09	0.00445	0.00013	6	33.9	Unplanned	Defective Equipment			
260	1.24.06.0104	X52	06/12/2024	22:53:31	06/13/2024	00:33:43	0.00878	0.00009	4	100.2	Unplanned	Wildlife			
261	1.24.06.0108	Y33	06/13/2024	12:28:12	06/13/2024	12:32:05	0.00017	0.00004	2	3.9	Unplanned	Human Error			
262	1.24.06.0111	W21	06/13/2024	12:56:05	06/13/2024	15:13:41	0.10433	0.00083	38	125.3	Planned	Unknown			
263	1.24.06.0112	SW65	07/04/2024	10:11:27	07/04/2024	12:56:13	0.01895	0.00011	5	164.8	Planned	Planned interruption			
264	1.24.06.0121	I42	07/12/2024	09:22:17	07/12/2024	14:39:39	0.24128	0.00077	35	317.2	Planned	Planned interruption			
265	1.24.06.0126	H21	06/14/2024	07:37:31	06/14/2024	09:42:01	0.24857	0.00071	329	34.3	Unplanned	Defective Equipment			
266	1.24.06.0127	SW64	07/02/2024	10:29:54	07/02/2024	15:01:58	0.18148	0.00079	35	231	Planned	Planned interruption			
267	1.24.06.0128	T43	06/14/2024	11:50:47	06/14/2024	13:53:29	0.09411	0.00077	35	127.7	Unplanned	Defective Equipment			
268	1.24.06.0133	Y23	07/08/2024	10:43:56	07/08/2024	16:56:41	0.04084	0.00011	5	372.8	Planned	Planned interruption			
269	1.24.06.0138	SW66	06/15/2024	10:06:27	06/15/2024	15:50:10	0.09039	0.00026	12	343.7	Unplanned	Defective Equipment			
270	1.24.06.0142	X55	06/15/2024	15:25:28	06/15/2024	18:20:07	0.00766	0.00004	2	174.7	Unplanned	Unknown			
271	1.24.06.0143	ASY 2692	06/15/2024	15:48:50	06/15/2024	17:47:03	0.00259	0.00002	1	118.2	Unplanned	Defective Equipment			
272	1.24.06.0144	ASY 2762	06/15/2024	17:14:49	06/15/2024	18:24:47	0.00153	0.00002	1	70	Unplanned	Vegetation			
273	1.24.06.0148	UR2	06/17/2024	09:33:01	06/17/2024	09:59:07	0.00114	0.00004	2	26.1	Unplanned	Third party interference			
274	1.24.06.0152	SW66	06/20/2024	10:15:32	06/20/2024	11:56:35	0.02657	0.00026	12	101.1	Planned	Planned interruption			
275	1.24.06.0158	H41	07/08/2024	11:38:36	07/08/2024	17:39:41	0.00789	0.00002	2	180	Planned	Planned interruption			
276	1.24.06.0161	Y23	07/02/2024	09:41:03	07/02/2024	17:15:14	0.49766	0.00110	50	454.2	Planned	Planned interruption			
277	1.24.06.0165	KAI 7	06/18/2024	15:46:38	06/18/2024	18:50:32	0.11286	0.00081	26	183.9	Unplanned	Unknown			
278	1.24.06.0166	KAI 1	06/18/2024	16:30:03	06/18/2024	18:57:13	0.02988	0.00147	67	272	Unplanned	Third party interference			
279	1.24.06.0167	KAI 7	06/18/2024	17:47:14	06/18/2024	18:32:04	0.05045	0.00118	54	45.2	Unplanned	Defective Equipment			
280	1.24.06.0175	ASY 2772	07/11/2024	10:36:44	07/11/2024	17:06:56	0.05131	0.00013	6	300.2	Planned	Planned interruption			
281	1.24.06.0176	P55	07/16/2024	11:53:29	07/16/2024	13:13:06	0.00075	0.00002	1	79.6	Planned	Planned interruption			
282	1.24.06.0182	X54	06/20/2024	14:52:40	06/20/2024	15:29:37	0.00081	0.00002	1	37	Unplanned	Defective Equipment			
283	1.24.06.0183	U92	06/20/2024	15:06:48	06/20/2024	17:21:29	0.00295	0.00002	1	134.7	Unplanned	Unknown			
284	1.24.06.0187	SW62	07/12/2024	10:14:37	07/12/2024	14:22:11	0.02712	0.00011	1	247.5	Planned	Planned interruption			
285	1.24.06.0190	P55	07/16/2024	09:47:35	07/16/2024	17:32:16	0.04068	0.00009	4	464.1	Planned	Planned interruption			
286	1.24.06.0192	X54	06/21/2024	20:50:39	06/21/2024	21:59:30	0.00302	0.00004	2	68.9	Unplanned	Unknown			
287	1.24.06.0199	SB1142	07/17/2024	09:35:53	07/17/2024	12:31:55	0.00186	0.00002	1	176	Planned	Planned interruption			
288	1.24.06.0201	W23	06/24/2024	10:13:01	06/24/2024	12:08:06	0.01009	0.00009	4	115.1	Unplanned	Wildlife			
289	1.24.06.0203	X54	07/22/2024	09:41:21	07/22/2024	16:04:12	0.15941	0.00042	19	382.9	Planned	Planned interruption			
290	1.24.06.0204	P45	06/27/2024	10:16:06	06/27/2024	10:33:19	0.00451	0.00026	12	172	Planned	Planned interruption			
291	1.24.06.0205	T43	07/10/2024	10:15:43	07/10/2024	16:00:10	0.05284	0.00013	7	344.5	Planned	Planned interruption			
292	1.24.06.0208	SW65	07/10/2024	10:06:41	07/10/2024	16:09:23	0.44072	0.00023	56	363.2	Planned	Planned interruption			
293	1.24.06.0209	SB1142	07/17/2024	10:27:25	07/17/2024	15:02:47	0.06035	0.00003	19	275.4	Planned	Planned interruption			
294	1.24.06.0214	KAI 6	07/29/2024	11:42:52	07/29/2024	15:28:59	0.01487	0.00007	3	226	Planned	Planned interruption			
295	1.24.06.0224	H31	07/18/2024	10:08:33	07/18/2024	17:13:01	0.34417	0.00081	37	424.5	Planned	Planned interruption			
296	1.24.06.0225	H31	07/19/2024	10:02:50	07/19/2024	14:09:23	0.19991	0.00081	37	246.6	Planned	Planned interruption			
297	1.24.06.0226	U92	07/23/2024	09:34:36	07/23/2024	17:21:58	1.74115	0.00373	170	467.4	Planned	Planned interruption			
298	1.24.06.0229	U92	07/24/2024	09:41:07	07/24/2024	13:48:33	0.92180	0.00373	170	247.4	Planned	Planned interruption			
299	1.24.06.0230	X56	07/15/2024	10:09:27	07/15/2024	12:25:27	0.02086	0.00015	7	136	Planned	Planned interruption			
300	1.24.06.0232	X52	06/26/2024	20:47:05	06/26/2024	21:42:52	0.00245	0.00004	2	55.8	Unplanned	Wildlife			
301	1.24.07.0001	KAI 7	07/01/2024	08:33:23	07/01/2024	09:26:18	0.00232	0.00004	2	52.9	Unplanned	Wildlife			
302	1.24.07.0003	KAI 4	07/22/2024	14:05:06	07/22/2024	16:28:24	0.32346	0.00226	103	143.3	Planned	Planned interruption			
303	1.24.07.0006	S36	07/22/2024	09:49:53	07/22/2024	14:12:34	0.27956	0.00103	47	262.7	Planned	Planned interruption			
304	1.24.07.0007	O76	07/26/2024	09:34:08	07/26/2024	14:23:47	0.36482	0.00333	152	289.7	Planned	Planned interruption			
305	1.24.07.0019	K19	07/18/2024	22:04:16	07/19/2024	11:31:18	0.48741	0.00092	42	529.6	Planned	Planned interruption			
306	1.24.07.0023	E80	07/02/2024	18:55:52	07/02/2024	19:04:08	0.00035	0.00003	4	127.4	Planned	Planned interruption			
307	1.24.07.0029	H43	07/02/2024	10:23:16	07/02/2024	20:15:09	0.00003	0.00003	1	92.8	Unplanned	Defective Equipment			
308	1.24.07.0026	X36	07/02/2024	19:58:46	07/02/2024	20:12:03	0.00009	0.00002	1	13.3	Unplanned	Unknown			
309	1.24.07.0029	W21	07/03/2024	11:26:29	07/03/2024	13:40:49	0.01178	0.00009	4	134.3	Unplanned	Wildlife			
310	1.24.07.0039	X56	07/03/2024	12:42:49	07/03/2024	13:54:37	0.00157	0.00002	1	71.8	Unplanned	Unknown			
311	1.24.07.0041	L52	08/01/2024	10:38:13	08/01/2024	15:53:56	0.15913	0.00050	23	315.7	Planned	Planned interruption			
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SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

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325	1.24.07.0103	SW66		SW66	07/09/2024	08:50:37	07/09/2024	10:04:29	0.00971	0.00013	6	73.9	Unplanned	Wildlife
326	1.24.07.0105	LS2		LS2	08/13/2024	10:39:22	08/13/2024	15:53:40	0.02755	0.00009	4	314.3	Planned	Planned interruption
327	1.24.07.0106	CUL 1242		CUL 1242	07/09/2024	11:22:27	07/09/2024	11:30:06	0.00017	0.00002	1	7.7	Planned	Planned interruption
328	1.24.07.0113	T43		T43	07/09/2024	17:38:42	07/09/2024	20:11:40	0.02682	0.00018	8	153	Unplanned	Unknown
329	1.24.07.0114	Y23		Y23	08/05/2024	10:03:01	08/05/2024	15:27:08	0.00710	0.00002	1	324.1	Planned	Planned interruption
330	1.24.07.0116	T43		T43	08/06/2024	09:45:57	08/06/2024	17:37:27	1.29158	0.00274	125	471.5	Planned	Planned interruption
331	1.24.07.0118	G32		G32	08/05/2024	09:38:49	08/05/2024	16:32:41	2.11185	0.00513	237	406.6	Planned	Planned interruption
332	1.24.07.0119	P45		P45	07/19/2024	14:12:11	07/19/2024	15:42:51	0.01193	0.00013	6	90.7	Unplanned	Wildlife
333	1.24.07.0128	SW64		SW64	07/31/2024	11:06:51	07/31/2024	12:45:11	0.00431	0.00004	2	98.3	Planned	Planned interruption
334	1.24.07.0134	T41		T41	07/11/2024	14:17:36	07/11/2024	15:14:14	0.00290	0.00004	2	57	Unplanned	Unknown
335	1.24.07.0140	X52		X52	07/12/2024	15:24:24	07/12/2024	16:45:58	0.47318	0.00594	271	79.7	Unplanned	Unknown
336	1.24.07.0141	P35		P35	07/29/2024	10:58:08	07/29/2024	15:29:39	0.08784	0.00033	15	267.2	Planned	Planned interruption
337	1.24.07.0152	SW66		SW66	07/14/2024	15:14:34	07/14/2024	18:34:16	0.82249	0.00771	352	106.6	Unplanned	Third party interference
338	1.24.07.0163	X55		X55	07/15/2024	10:46:32	07/15/2024	14:06:17	0.00438	0.00002	1	199.8	Unplanned	Third party interference
339	1.24.07.0164	X56		X56	07/15/2024	11:09:43	07/15/2024	12:39:15	0.00785	0.00009	4	89.5	Unplanned	Unknown
340	1.24.07.0177	ASY 2712		ASY 2712	07/16/2024	14:22:58	07/16/2024	15:04:45	0.00366	0.00009	4	41.8	Unplanned	Third party interference
341	1.24.07.0180	KAI 7		KAI 7	07/17/2024	08:54:18	07/17/2024	10:53:14	0.11207	0.00094	43	118.9	Unplanned	Unknown
342	1.24.07.0183	KAI 7		KAI 7	08/06/2024	09:36:33	08/06/2024	12:08:26	0.05991	0.00039	18	151.9	Planned	Planned interruption
343	1.24.07.0184	KAI 7		KAI 7	08/08/2024	09:47:03	08/08/2024	13:58:46	0.02207	0.00009	4	251.7	Planned	Planned interruption
344	1.24.07.0185	SW66		SW66	08/09/2024	10:03:39	08/09/2024	15:21:13	0.00697	0.00002	11	317.9	Planned	Planned interruption
345	1.24.07.0186	KAI 7		KAI 7	08/15/2024	10:28:41	08/15/2024	15:43:13	0.07583	0.00024	18	314.5	Planned	Planned interruption
346	1.24.07.0191	X53		X53	07/17/2024	16:53:16	07/17/2024	18:01:55	0.00602	0.00009	4	68.7	Unplanned	Wildlife
347	1.24.07.0195	SW65		SW65	07/18/2024	07:26:17	07/18/2024	09:46:11	0.04905	0.00035	16	139.9	Unplanned	Unknown
348	1.24.07.0198	U42		U42	07/18/2024	09:18:03	07/18/2024	10:49:57	0.08459	0.00092	42	91.9	Unplanned	Wildlife
349	1.24.07.0202	T43		T43	07/18/2024	11:49:20	07/18/2024	13:46:27	0.02053	0.00018	8	117.1	Unplanned	Wildlife
350	1.24.07.0203	ASY 2772		ASY 2772	07/18/2024	13:11:27	07/18/2024	14:11:33	0.00395	0.00007	3	60.1	Unplanned	Wildlife
351	1.24.07.0205	KAI 6		KAI 6	07/18/2024	16:44:22	07/18/2024	17:33:09	0.00107	0.00002	1	48.8	Unplanned	Third party interference
352	1.24.07.0209	T43		T43	07/18/2024	18:29:52	07/18/2024	21:39:18	0.03321	0.00018	8	189.4	Unplanned	Wildlife
353	1.24.07.0212	W21		W21	07/19/2024	07:47:49	07/19/2024	10:03:44	0.01191	0.00009	4	135.9	Unplanned	Unknown
354	1.24.07.0215	W21		W21	07/19/2024	13:55:11	07/19/2024	15:47:18	0.08586	0.00083	38	103.1	Unplanned	Unknown
355	1.24.07.0217	G32		G32	07/19/2024	15:03:44	07/19/2024	16:23:30	0.00175	0.00002	1	79.8	Unplanned	Defective Equipment
356	1.24.07.0229	U92		U92	07/21/2024	23:07:13	07/21/2024	08:27:58	1.37421	0.00800	365	159.3	Unplanned	Third party interference
357	1.24.07.0230	X55		X55	08/13/2024	11:43:58	08/13/2024	16:16:41	0.01195	0.00004	2	272.7	Planned	Planned interruption
358	1.24.07.0252	ASY 2772		ASY 2772	07/23/2024	07:23:56	07/23/2024	08:48:54	0.01490	0.00018	8	45	Unplanned	Defective Equipment
359	1.24.07.0254	U42		U42	08/13/2024	10:09:41	08/13/2024	11:48:54	0.08063	0.00083	38	92.2	Planned	Planned interruption
360	1.24.07.0259	SW64		SW64	08/16/2024	10:06:21	08/16/2024	10:45:44	0.00173	0.00004	2	39.4	Planned	Planned interruption
361	1.24.07.0265	P25		P25	07/27/2024	08:27:02	07/27/2024	10:07:13	0.00616	0.00015	2	40.2	Unplanned	Unknown
362	1.24.07.0267	SB1062		SB1062	07/27/2024	19:14:24	07/27/2024	21:42:29	1.97212	0.02533	1156	77.8	Unplanned	Defective Equipment
363	1.24.07.0271	KAI 6		KAI 6	07/28/2024	12:12:25	07/28/2024	12:51:43	0.00517	0.00013	6	39.3	Unplanned	Unknown
364	1.24.07.0272	K36		K36	07/28/2024	14:29:14	07/28/2024	15:01:21	0.00141	0.00004	2	32.1	Unplanned	Vegetation
365	1.24.07.0273	U92		U92	07/28/2024	15:26:36	07/28/2024	16:40:29	0.00162	0.00002	1	73.9	Unplanned	Unknown
366	1.24.07.0277	X57		X57	07/29/2024	13:20:06	07/29/2024	14:11:19	0.14367	0.00281	128	51.2	Unplanned	Third party interference
367	1.24.07.0278	U92		U92	08/15/2024	10:34:15	08/15/2024	12:02:49	0.05046	0.00057	26	88.6	Planned	Planned interruption
368	1.24.07.0279	X54		X54	08/20/2024	10:04:18	08/20/2024	16:29:34	0.01689	0.00004	2	385.3	Planned	Planned interruption
369	1.24.07.0280	X56		X56	08/21/2024	10:07:26	08/21/2024	15:31:42	0.04974	0.00015	7	324.3	Planned	Planned interruption
370	1.24.07.0284	P45		P45	07/30/2024	10:10:50	07/30/2024	11:23:15	0.00476	0.00007	3	72.4	Unplanned	Wildlife
371	1.24.07.0285	SW66		SW66	07/30/2024	10:25:29	07/30/2024	11:53:49	0.01936	0.00022	10	88.3	Unplanned	Vegetation
372	1.24.07.0286	X54		X54	08/26/2024	10:38:07	08/26/2024	12:48:46	0.20746	0.00048	22	430.3	Planned	Planned interruption
373	1.24.07.0287	W21		W21	07/30/2024	11:03:00	07/30/2024	12:32:33	0.00960	0.00009	4	109.6	Unplanned	Wildlife
374	1.24.07.0288	SW63		SW63	08/15/2024	09:41:20	08/15/2024	12:32:34	0.00375	0.00002	1	171.2	Planned	Planned interruption
375	1.24.07.0289	SW66		SW66	08/15/2024	12:16:22	08/15/2024	13:25:27	0.01060	0.00015	7	69.1	Planned	Planned interruption
376	1.24.07.0290	SW66		SW66	07/30/2024	11:46:18	07/30/2024	12:43:07	0.00249	0.00004	2	56.8	Planned	Wildlife
377	1.24.07.0291	SW66		SW66	08/15/2024	14:34:54	08/15/2024	15:07:20	0.00142	0.00004	2	32.4	Planned	Planned interruption
378	1.24.07.0295	X54		X54	08/28/2024	10:04:39	08/28/2024	15:20:56	0.15942	0.00050	23	316.3	Planned	Planned interruption
379	1.24.07.0296	T43		T43	07/30/2024	12:48:16	07/30/2024	15:45:45	0.03112	0.00018	8	177.5	Unplanned	Wildlife
380	1.24.07.0298	KAI 7		KAI 7	08/16/2024	09:56:45	08/16/2024	10:43:42	0.00309	0.00007	3	47	Planned	Planned interruption
381	1.24.07.0299	H41		H41	09/02/2024	10:17:35	09/02/2024	16:28:59	0.05636	0.00015	7	367.4	Planned	Planned interruption
382	1.24.07.0300	T43		T43	07/30/2024	18:07:12	07/30/2024	14:08:49	0.21066	0.00018	8	1201.6	Unplanned	Defective Equipment
383	1.24.07.0302	SW66		SW66	07/30/2024	18:48:17	07/30/2024	20:38:14	0.00241	0.00002	1	110	Unplanned	Unknown
384	1.24.07.0305	G31		G31	08/22/2024	10:42:16	08/22/2024	14:24:31	0.02922	0.00013	6	222.3	Planned	Planned interruption
385	1.24.07.0307	X53		X53	07/31/2024	11:54:58	07/31/2024	13:56:16	0.01963	0.00009	4	121.2	Unplanned	Wildlife
386	1.24.07.0311	U92		U92	07/31/2024	12:33:47	07/31/2024	14:36:44	0.00717	0.00007	4	117.5	Unplanned	Defective Equipment
387	1.24.07.0317	P55		P55	07/31/2024	12:17:16	07/31/2024	17:36:48	0.53276	0.00131	78	313	Unplanned	Adverse Weather
388	1.24.07.0315	U42		U42	07/31/2024	23:57:38	08/01/2024	15:43:09	0.02072	0.00002	1	945.7	Unplanned	Adverse Weather
389	1.24.08.0001	SW63		SW63	08/16/2024	12:08:56	08/16/2024	13:06:54	0.00127	0.00002	1	58	Planned	Planned interruption
390	1.24.08.0002	U92		U92	08/01/2024	10:31:22	08/01/2024	11:30:44	0.00130	0.00002	1	59.4	Unplanned	Unknown
391	1.24.08.0003	SW66		SW66	08/16/2024	14:48:58	08/16/2024	15:34:39	0.00400	0.00009	4	45.7	Planned	Planned interruption
392	1.24.08.0004	KAI 6		KAI 6	08/23/2024	10:05:23	08/23/2024	17:23:06	0.47002	0.00107	40	437.7	Planned	Planned interruption
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SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

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405	1.24.08.0042	U42		U42	08/05/2024	06:18:06	08/05/2024	08:41:37	0.06919	0.00048	22	143.5	Unplanned	Unknown
406	1.24.08.0044	G32		G32	08/05/2024	09:38:19	08/05/2024	16:24:50	0.01782	0.00004	2	406.5	Planned	Planned interruption
407	1.24.08.0045	P45		P45	08/27/2024	13:30:10	08/27/2024	16:33:16	0.26483	0.00145	66	183.1	Planned	Planned interruption
408	1.24.08.0047	SW66		SW66	08/05/2024	11:19:09	08/05/2024	11:38:16	0.00168	0.00009	4	19.1	Unplanned	Wildlife
409	1.24.08.0050	X55		X55	08/05/2024	12:50:06	08/05/2024	14:03:13	0.00160	0.00002	1	73.1	Unplanned	Third party interference
410	1.24.08.0052	SW62		SW62	08/05/2024	13:52:52	08/05/2024	15:31:10	0.00646	0.00007	3	98.3	Unplanned	Unknown
411	1.24.08.0056	X33		X33	09/10/2024	10:08:41	09/10/2024	12:41:47	0.00971	0.00004	3	153.1	Planned	Planned interruption
412	1.24.08.0057	T42		T42	08/29/2024	10:18:13	08/29/2024	18:31:88	0.02164	0.00004	3	493.8	Planned	Planned interruption
413	1.24.08.0063	KAL 7		KAL 7	09/02/2024	10:00:05	09/02/2024	12:26:51	0.00643	0.00004	2	146.8	Planned	Planned interruption
414	1.24.08.0070	SW64		SW64	08/20/2024	10:03:17	08/20/2024	16:57:43	0.04541	0.00011	5	414.4	Planned	Planned interruption
415	1.24.08.0071	X52		X52	09/02/2024	12:18:21	09/02/2024	15:10:51	0.00756	0.00004	2	172.5	Planned	Planned interruption
416	1.24.08.0073	K15		K15	08/29/2024	10:07:17	08/29/2024	12:18:20	0.14647	0.00112	51	131.1	Planned	Planned interruption
417	1.24.08.0074	K15		K15	08/30/2024	10:11:53	08/30/2024	14:59:12	0.31251	0.00112	102	139.8	Planned	Planned interruption
418	1.24.08.0076	ASY 2762		ASY 2762	08/08/2024	18:00:00	08/08/2024	19:07:04	0.00147	0.00002	1	67.1	Unplanned	Wildlife
419	1.24.08.0077	H31		H31	09/03/2024	10:28:50	09/03/2024	16:40:41	0.02445	0.00007	3	371.9	Planned	Planned interruption
420	1.24.08.0078	P55		P55	09/12/2024	10:05:33	09/12/2024	16:55:02	1.75883	0.00430	196	409.5	Planned	Planned interruption
421	1.24.08.0085	X52		X52	08/12/2024	22:03:46	08/12/2024	00:40:44	0.12383	0.00079	36	157	Unplanned	Unknown
422	1.24.08.0088	SB1162		SB1162	08/31/2024	09:42:46	08/31/2024	17:28:58	0.01022	0.00002	1	466.2	Unplanned	Planned interruption
423	1.24.08.0089	KAL 6		KAL 6	09/02/2024	10:39:03	09/02/2024	10:42:31	0.00008	0.00002	1	3.5	Planned	Planned interruption
424	1.24.08.0090	SW64		SW64	09/02/2024	16:03:09	09/02/2024	17:42:49	0.02148	0.00002	10	99.5	Planned	Planned interruption
425	1.24.08.0091	SW66		SW66	09/04/2024	09:35:49	09/04/2024	18:18:31	0.11455	0.00002	10	527.7	Planned	Planned interruption
426	1.24.08.0092	P55		P55	09/05/2024	10:04:56	09/05/2024	16:03:04	0.08033	0.00004	11	358.1	Planned	Planned interruption
427	1.24.08.0095	ASY 2772		ASY 2772	08/12/2024	14:04:23	08/12/2024	16:48:00	0.02151	0.00013	6	163.6	Unplanned	Adverse Weather
428	1.24.08.0096	P35		P35	08/12/2024	14:25:06	08/12/2024	20:30:29	0.64177	0.00318	145	200	Unplanned	Adverse Weather
429	1.24.08.0097	ASY 2772		ASY 2772	08/12/2024	14:28:29	08/12/2024	16:21:31	0.00991	0.00009	4	113	Unplanned	Adverse Weather
430	1.24.08.0099	ASY 2712		ASY 2712	08/12/2024	14:41:04	08/12/2024	17:37:35	0.01932	0.00011	5	176.4	Unplanned	Adverse Weather
431	1.24.08.0103	P55		P55	08/12/2024	14:57:48	08/12/2024	19:51:46	0.03865	0.00013	6	294	Unplanned	Adverse Weather
432	1.24.08.0105	U92		U92	08/12/2024	15:02:20	08/12/2024	20:58:52	1.07775	0.00800	365	134.1	Unplanned	Adverse Weather
433	1.24.08.0110	P45		P45	08/12/2024	16:15:06	08/12/2024	20:23:49	0.07086	0.00029	13	248.7	Unplanned	Adverse Weather
434	1.24.08.0113	Y43		Y43	08/12/2024	16:33:44	08/12/2024	19:45:27	0.02101	0.00011	5	191.7	Unplanned	Adverse Weather
435	1.24.08.0115	G32		G32	08/12/2024	15:48:08	08/12/2024	19:59:34	0.06612	0.00026	12	251.4	Unplanned	Adverse Weather
436	1.24.08.0116	P35		P35	08/13/2024	17:23:07	08/13/2024	15:25:10	0.01665	0.00004	4	189.9	Unplanned	Adverse Weather
437	1.24.08.0118	P25		P25	08/12/2024	17:30:28	08/12/2024	19:09:43	0.00435	0.00004	2	99.3	Unplanned	Defective Equipment
438	1.24.08.0121	LS1		LS1	08/12/2024	17:44:49	08/12/2024	18:08:53	0.00448	0.00003	6	126	Unplanned	Adverse Weather
439	1.24.08.0122	P25		P25	08/12/2024	18:33:07	08/12/2024	19:08:18	0.00925	0.00004	12	35.2	Unplanned	Adverse Weather
440	1.24.08.0125	W22		W22	08/12/2024	19:34:25	08/12/2024	20:51:16	0.00674	0.00009	4	76.9	Unplanned	Adverse Weather
441	1.24.08.0127	P45		P45	08/12/2024	20:53:35	08/12/2024	22:07:00	0.02092	0.00009	13	73.4	Unplanned	Adverse Weather
442	1.24.08.0133	Y33		Y33	08/13/2024	12:04:35	08/13/2024	13:54:29	0.04817	0.00004	20	109.9	Unplanned	Unknown
443	1.24.08.0135	P45		P45	08/13/2024	12:42:38	08/13/2024	13:08:58	0.00173	0.00007	3	26.3	Unplanned	Wildlife
444	1.24.08.0147	G33		G33	09/11/2024	10:13:37	09/11/2024	13:30:27	0.07333	0.00037	17	196.8	Planned	Planned interruption
445	1.24.08.0148	W21		W21	08/13/2024	16:08:25	08/13/2024	17:42:38	0.30509	0.00351	160	87	Unplanned	Adverse Weather
446	1.24.08.0150	U92		U92	09/12/2024	10:32:41	09/12/2024	17:09:46	0.65264	0.00164	75	397.1	Planned	Planned interruption
447	1.24.08.0153	U42		U42	08/13/2024	22:25:39	08/14/2024	14:40:14	0.02136	0.00002	1	974.6	Unplanned	Adverse Weather
448	1.24.08.0162	ASY 2692		ASY 2692	08/14/2024	11:34:30	08/14/2024	12:02:12	0.00182	0.00007	3	27.7	Unplanned	Defective Equipment
449	1.24.08.0163	SW64		SW64	08/14/2024	13:09:57	08/14/2024	14:18:12	0.00150	0.00002	1	68.3	Unplanned	Adverse Weather
450	1.24.08.0165	H31		H31	09/11/2024	13:38:44	09/11/2024	16:14:25	0.04435	0.00029	13	155.7	Planned	Planned interruption
451	1.24.08.0166	P35		P35	08/29/2024	12:37:43	08/29/2024	14:32:23	0.00501	0.00004	2	114.7	Planned	Planned interruption
452	1.24.08.0167	U92		U92	09/11/2024	10:38:42	09/11/2024	16:42:50	1.54806	0.00472	195	361.1	Planned	Planned interruption
453	1.24.08.0168	W21		W21	08/15/2024	09:21:61	08/15/2024	11:29:48	0.00389	0.00003	1	128	Unplanned	Unknown
454	1.24.08.0172	P45		P45	08/15/2024	14:20:49	08/15/2024	16:44:34	0.05299	0.00004	20	120.2	Unplanned	Unknown
455	1.24.08.0173	W23		W23	09/24/2024	10:02:57	09/24/2024	17:54:34	0.25838	0.00055	25	471.6	Planned	Planned interruption
456	1.24.08.0174	X52		X52	08/16/2024	10:29:51	08/16/2024	16:45:18	0.01646	0.00004	2	375.5	Unplanned	Defective Equipment
457	1.24.08.0176	SW66		SW66	09/10/2024	10:02:34	09/10/2024	15:54:50	0.18527	0.00053	24	352.3	Planned	Planned interruption
458	1.24.08.0178	G33		G33	08/17/2024	09:00:10	08/17/2024	08:18:46	0.02095	0.00007	3	318.6	Unplanned	Third party interference
459	1.24.08.0181	P55		P55	08/18/2024	10:48:00	08/18/2024	11:49:24	0.00135	0.00002	1	61.4	Unplanned	Wildlife
460	1.24.08.0186	P55		P55	08/18/2024	21:50:00	08/18/2024	18:10:27	2.08303	0.00121	78	1218.6	Unplanned	Adverse Weather
461	1.24.08.0188	T41		T41	08/18/2024	22:07:13	08/19/2024	12:41:06	1.87100	0.00232	106	805.4	Unplanned	Adverse Weather
462	1.24.08.0199	W21		W21	08/19/2024	11:26:10	08/19/2024	13:12:46	0.08095	0.00083	38	97.2	Unplanned	Unknown
463	1.24.08.0206	S34		S34	09/16/2024	10:03:46	09/16/2024	15:51:45	0.00763	0.00002	1	348	Planned	Planned interruption
464	1.24.08.0207	LS2		LS2	08/19/2024	10:31:06	08/19/2024	14:20:18	0.02009	0.00009	4	229.2	Unplanned	Adverse Weather
465	1.24.08.0210	LS2		LS2	08/19/2024	15:20:13	08/19/2024	16:33:21	0.01382	0.00008	8	72.1	Unplanned	Adverse Weather
466	1.24.08.0214	P55		P55	09/30/2024	19:39:01	09/30/2024	16:42:50	0.00884	0.00004	8	239.1	Unplanned	Adverse Weather
467	1.24.08.0217	KAL 7		KAL 7	08/20/2024	08:53:64	08/20/2024	14:36:43	0.15093	0.00004	26	343.8	Unplanned	Wildlife
468	1.24.08.0221	W21		W21	08/20/2024	11:26:14	08/20/2024	12:48:49	0.00183	0.00002	1	83.6	Unplanned	Unknown
469	1.24.08.0224	SB1142		SB1142	09/06/2024	14:28:49	09/06/2024	15:12:21	0.00954	0.00002	10	43.5	Planned	Planned interruption
470	1.24.08.0225	K19		K19	09/15/2024	10:05:32	09/15/2024	14:34:00	0.02353	0.00009	4	268.5	Planned	Planned interruption
471	1.24.08.0226	G31		G31	09/09/2024	10:49:24	09/09/2024	12:45:00	0.00507	0.00004	2	115.6	Planned	Planned interruption
472	1.24.08.0227	W21		W21	09/09/2024	14:20:29	09/09/2024	15:39:04	0.00517	0.00007	3	78.6	Planned	Planned interruption
473	1.24.08.0233	X54		X54	09/16/2024	10:37:40	09/16/2024	17:15:53	0.09599	0.00024	11	398.2	Planned	Planned interruption
474	1.24.08.0236	H31		H31	08/21/2024	15:47:39	08/21/2024	17:33:43	0.00465	0.00004	2	106.1	Unplanned	Defective Equipment
475	1.24.08.0237	SB1142		SB1142	09/18/2024	10:06:53	09/18/2024	17:22:21	0.06380	0.00147	67	431.7	Planned	Planned interruption
476	1.24.08.0238	SW66		SW66	09/23/2024	10:05:20	09/23/2024	15:15:14	0.03396	0.00011	5	309.9	Planned	Planned interruption
477	1.24.08.0242	ASY 2762		ASY 2762	09/25/2024	10:18:49	09/25/2024	16:32:21	0.00819	0.00002	1	373.5	Planned	Planned interruption
478	1.24.08.0243	G33		G33	09/09/2024	10:37:09	09/09/2024	15:57:37	0.07725	0.00024	11	320.5	Planned	Planned interruption
479	1.24.08.0245	H31		H31	08/22/2024	14:00:44	08/22/2024	17:42:59	0.01048	0.00004	2	238.1	Unplanned	Defective Equipment

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

485	1.24.08.0272	ASY 2762	ASY 2762	08/25/2024	10:56:33	08/25/2024	11:38:05	0.00091	0.00002	1	41.5	Unplanned	Unknown
486	1.24.08.0273	SB1142	SB1142	08/25/2024	19:39:34	08/25/2024	20:05:23	0.59348	0.02399	1049	25.8	Unplanned	Third party interference
487	1.24.08.0279	U92	U92	09/30/2024	09:41:59	09/30/2024	17:06:25	0.00974	0.00002	1	444.4	Planned	Planned interruption
488	1.24.08.0280	U92	U92	10/01/2024	09:05:02	10/01/2024	17:29:28	0.01105	0.00002	1	504.4	Planned	Planned interruption
489	1.24.08.0281	N44	N44	10/02/2024	09:15:55	10/02/2024	17:05:55	0.05150	0.00011	5	470	Planned	Planned interruption
490	1.24.08.0288	U92	U92	10/02/2024	08:37:52	10/02/2024	17:03:17	0.01108	0.00002	1	505.0	Planned	Planned interruption
491	1.24.08.0289	U92	U92	10/03/2024	08:44:05	10/03/2024	15:12:56	0.00852	0.00002	1	388.0	Planned	Planned interruption
492	1.24.08.0290	X54	X54	10/04/2024	05:21:33	10/04/2024	10:54:57	0.00205	0.00002	1	92.6	Planned	Planned interruption
493	1.24.08.0292	SW62	SW62	09/20/2024	10:04:04	09/20/2024	17:10:23	0.22555	0.00173	79	419.1	Planned	Planned interruption
494	1.24.08.0294	X54	X54	10/08/2024	09:32:27	10/08/2024	16:14:29	0.17906	0.00048	22	371.4	Planned	Planned interruption
495	1.24.08.0295	SW64	SW64	09/26/2024	10:07:52	09/26/2024	17:15:12	0.31840	0.00075	34	427.3	Planned	Planned interruption
496	1.24.08.0296	SW62	SW62	09/13/2024	10:01:14	09/13/2024	17:13:36	1.40177	0.00324	148	432.2	Planned	Planned interruption
497	1.24.08.0297	P25	P25	09/27/2024	10:09:02	09/27/2024	16:37:29	0.44266	0.00114	52	388.5	Planned	Planned interruption
498	1.24.08.0298	X54	X54	08/28/2024	12:48:39	08/28/2024	13:52:28	0.00280	0.00004	2	64	Unplanned	Unknown
499	1.24.08.0302	KAI 7	KAI 7	08/29/2024	07:52:31	08/29/2024	08:44:23	0.01137	0.00022	10	51.9	Unplanned	Adverse Weather
500	1.24.08.0303	ASY 2772	ASY 2772	09/25/2024	10:06:21	09/25/2024	17:59:06	0.29267	0.00068	31	430.8	Planned	Planned interruption
501	1.24.08.0305	ASY 2762	ASY 2762	08/29/2024	11:13:01	08/29/2024	12:10:26	0.06543	0.00114	52	57.4	Unplanned	Adverse Weather
502	1.24.08.0308	P55	P55	08/29/2024	13:03:34	08/29/2024	16:59:07	0.02581	0.00011	5	235.6	Unplanned	Adverse Weather
503	1.24.08.0310	Y23	Y23	08/29/2024	15:29:17	08/29/2024	16:20:06	0.00445	0.00009	4	50.2	Unplanned	Adverse Weather
504	1.24.08.0312	Y43	Y43	08/29/2024	16:58:48	08/29/2024	18:03:38	0.00384	0.00004	2	64.8	Unplanned	Unknown
505	1.24.08.0313	X53	X53	08/29/2024	18:03:58	08/29/2024	18:51:43	0.00105	0.00002	1	47.8	Unplanned	Unknown
506	1.24.08.0315	Y43	Y43	08/29/2024	19:15:35	08/29/2024	22:59:45	0.09148	0.00042	19	224.5	Unplanned	Defective Equipment
507	1.24.08.0317	KAI 5	KAI 5	09/25/2024	10:30:07	09/25/2024	15:48:17	0.02098	0.00007	3	319.2	Planned	Planned interruption
508	1.24.08.0319	KAI 6	KAI 6	10/06/2024	09:07:08	10/06/2024	14:06:42	0.05908	0.00020	9	299.5	Planned	Planned interruption
509	1.24.08.0321	X52	X52	10/10/2024	09:00:23	10/10/2024	13:49:29	0.00634	0.00002	1	289.1	Planned	Planned interruption
510	1.24.08.0322	ASY 2772	ASY 2772	09/30/2024	08:30:05	09/30/2024	17:51:01	0.54087	0.00096	44	560.9	Planned	Planned interruption
511	1.24.08.0324	P45	P45	08/30/2024	17:04:19	08/31/2024	16:02:05	0.03019	0.00002	1	1377.8	Unplanned	Defective Equipment
512	1.24.08.0325	W21	W21	08/30/2024	18:32:18	08/30/2024	19:54:10	0.00359	0.00004	2	81.9	Unplanned	Adverse Weather
513	1.24.08.0335	SW66	SW66	08/31/2024	19:04:40	08/31/2024	21:12:50	0.01685	0.00013	6	128.2	Unplanned	Unknown
514	1.24.08.0337	SW66	SW66	08/31/2024	19:22:20	08/31/2024	21:28:05	0.03307	0.00026	12	125.8	Unplanned	Adverse Weather
515	1.24.09.0003	T42	T42	09/01/2024	19:55:47	09/01/2024	21:32:06	0.00422	0.00004	2	96.3	Unplanned	Unknown
516	1.24.09.0004	T43	T43	10/01/2024	08:51:29	10/01/2024	17:54:43	0.11905	0.00022	10	543.2	Planned	Planned interruption
517	1.24.09.0005	KAI 7	KAI 7	09/02/2024	10:51:57	09/02/2024	11:25:19	0.00293	0.00009	4	33.4	Unplanned	Wildlife
518	1.24.09.0006	K19	K19	09/24/2024	10:04:06	09/24/2024	13:52:35	0.10115	0.00043	16	288.9	Planned	Planned interruption
519	1.24.09.0007	W21	W21	09/19/2024	10:59:03	09/19/2024	12:58:31	0.16504	0.00118	54	139.5	Planned	Planned interruption
520	1.24.09.0008	P25	P25	09/02/2024	16:31:36	09/02/2024	20:06:12	3.77230	0.02527	2305	54.9	Unplanned	Defective Equipment
521	1.24.09.0010	W23	W23	09/02/2024	17:12:08	09/02/2024	18:26:50	0.00491	0.00007	3	74.7	Unplanned	Unknown
522	1.24.09.0015	H41	H41	09/02/2024	19:44:29	09/02/2024	20:05:49	0.24084	0.02273	1037	10.6	Unplanned	Human Error
523	1.24.09.0017	X56	X56	09/03/2024	06:47:12	09/03/2024	08:54:11	0.01670	0.00013	6	127	Unplanned	Vegetation
524	1.24.09.0022	W23	W23	09/03/2024	10:43:50	09/03/2024	12:44:51	0.06630	0.00055	25	121	Unplanned	Defective Equipment
525	1.24.09.0023	T41	T41	09/03/2024	11:01:01	09/03/2024	11:31:17	0.00133	0.00004	2	30.3	Unplanned	Adverse Weather
526	1.24.09.0025	KAI 7	KAI 7	09/03/2024	11:14:15	09/03/2024	12:10:21	0.00123	0.00002	1	56.1	Unplanned	Wildlife
527	1.24.09.0027	G31	G31	09/23/2024	10:25:41	09/23/2024	16:32:34	0.01608	0.00004	2	366.9	Planned	Planned interruption
528	1.24.09.0028	SW65	SW65	10/14/2024	09:02:17	10/14/2024	14:22:23	0.02104	0.00007	3	320.1	Planned	Planned interruption
529	1.24.09.0030	X53	X53	09/03/2024	18:17:43	09/03/2024	19:14:50	0.00125	0.00002	1	57.1	Unplanned	Wildlife
530	1.24.09.0034	P55	P55	09/04/2024	11:12:39	09/04/2024	12:17:57	0.00143	0.00002	1	65.3	Unplanned	Wildlife
531	1.24.09.0042	SW66	SW66	10/03/2024	10:03:15	10/03/2024	16:55:50	0.56903	0.00158	144	178.4	Planned	Planned interruption
532	1.24.09.0044	SW64	SW64	09/25/2024	10:16:58	09/25/2024	12:51:28	0.00677	0.00004	2	154.3	Planned	Planned interruption
533	1.24.09.0050	P25	P25	10/16/2024	09:06:00	10/16/2024	15:29:31	0.04561	0.00113	11	189.2	Planned	Planned interruption
534	1.24.09.0052	SW65	SW65	10/18/2024	09:05:26	10/18/2024	15:35:32	0.14533	0.00037	17	390.1	Planned	Planned interruption
535	1.24.09.0056	X52	X52	09/07/2024	05:30:20	09/07/2024	07:46:17	0.07190	0.00053	24	136	Unplanned	Unknown
536	1.24.09.0062	P25	P25	09/07/2024	14:03:15	09/07/2024	16:54:14	0.17290	0.00127	58	135.7	Unplanned	Unknown
537	1.24.09.0065	Y43	Y43	10/11/2024	08:38:24	10/11/2024	11:39:25	0.23858	0.00142	65	167.5	Planned	Planned interruption
538	1.24.09.0066	SB1152	SB1152	10/11/2024	12:42:01	10/11/2024	14:48:54	0.33367	0.00263	120	126.9	Planned	Planned interruption
539	1.24.09.0067	T43	T43	10/01/2024	08:51:29	10/01/2024	09:17:22	0.00624	0.00024	11	25.9	Planned	Planned interruption
540	1.24.09.0068	SB1142	SB1142	09/30/2024	10:09:51	09/30/2024	14:45:34	0.20543	0.00075	34	275.7	Planned	Planned interruption
541	1.24.09.0073	U32	U32	09/10/2024	09:29:17	09/10/2024	10:09:56	0.43614	0.01096	500	39.8	Unplanned	Wildlife
542	1.24.09.0077	U92	U92	10/16/2024	09:01:48	10/16/2024	15:04:25	0.70724	0.00195	89	362.6	Planned	Planned interruption
543	1.24.09.0078	U92	U92	10/17/2024	08:33:53	10/17/2024	13:13:53	0.07363	0.00026	12	280	Planned	Planned interruption
544	1.24.09.0080	X54	X54	09/10/2024	17:25:18	09/10/2024	17:58:57	0.00021	0.00007	3	33.7	Unplanned	Defective Equipment
545	1.24.09.0081	K15	K15	10/03/2024	09:36:45	10/03/2024	13:24:39	0.23473	0.00103	47	227.0	Planned	Planned interruption
546	1.24.09.0084	KAI 4	KAI 4	09/12/2024	17:23:41	09/12/2024	08:06:63	0.00063	0.00007	3	70.3	Planned	Planned interruption
547	1.24.09.0091	X53	X53	09/13/2024	08:06:17	09/13/2024	12:17:49	0.67860	0.00763	153	251.5	Unplanned	Defective Equipment
548	1.24.09.0093	P25	P25	10/22/2024	08:12:38	10/22/2024	15:45:50	0.12074	0.00051	13	393.5	Planned	Planned interruption
549	1.24.09.0094	U92	U92	10/22/2024	08:20:22	10/22/2024	14:28:17	0.01613	0.00004	2	367.9	Planned	Vegetation
550	1.24.09.0096	P25	P25	10/14/2024	09:43:31	10/14/2024	16:39:08	0.39164	0.00094	43	415.6	Planned	Planned interruption
551	1.24.09.0098	W23	W23	10/21/2024	09:00:47	10/21/2024	16:29:38	0.94805	0.00221	101	428.3	Planned	Planned interruption
552	1.24.09.0105	SB1172	SB1172	10/15/2024	09:42:43	10/15/2024	15:50:31	0.13702	0.00037	17	367.8	Planned	Planned interruption
553	1.24.09.0106	P25	P25	09/13/2024	11:44:48	09/13/2024	15:44:23	0.97665	0.01773	810	55	Unplanned	Third party interference
554	1.24.09.0111	SW66	SW66	09/14/2024	17:08:24	09/14/2024	18:13:07	0.00142					

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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645	1.24.10.0146	T42		T42	10/17/2024	10:35:13	10/17/2024	10:53:21	0.00040	0.00002	1	18.1	Unplanned	Wildlife
646	1.24.10.0147	KAI_6		KAI_6	10/17/2024	12:00:35	10/17/2024	12:47:00	0.02543	0.00055	25	46.4	Unplanned	Defective Equipment
647	1.24.10.0149	KAI_6		KAI_6	10/17/2024	13:01:09	10/17/2024	17:48:34	0.07527	0.00487	222	15.5	Unplanned	Third party interference
648	1.24.10.0151	T43		T43	11/20/2024	09:08:53	11/20/2024	15:24:39	0.07041	0.00020	10	321.3	Planned	Planned interruption
649	1.24.10.0155	SB1142		SB1142	11/26/2024	08:37:05	11/26/2024	18:04:32	0.37635	0.00068	31	554	Planned	Planned interruption
650	1.24.10.0156	NSV_2772		NSV_2772	10/17/2024	14:40:24	10/17/2024	16:17:36	0.00177	0.00002	2	40.3	Unplanned	Unknown
651	1.24.10.0160	H31		H31	10/18/2024	09:33:57	10/18/2024	13:32:39	0.01190	0.00007	3	238.9	Planned	Defective Equipment
652	1.24.10.0161	O76		O76	11/11/2024	11:20:46	11/11/2024	15:09:38	0.02864	0.00004	3	219.9	Planned	Planned interruption
653	1.24.10.0162	O76		O76	11/12/2024	08:37:38	11/12/2024	15:17:42	0.01755	0.00004	2	400.4	Planned	Planned interruption
654	1.24.10.0163	O76		O76	11/13/2024	08:36:22	11/13/2024	15:23:27	0.01784	0.00004	2	407.1	Planned	Planned interruption
655	1.24.10.0165	N34		N34	10/19/2024	03:22:19	10/19/2024	04:26:36	1.42987	0.02224	1015	64.3	Unplanned	Unknown
656	1.24.10.0166	N34		N34	10/19/2024	03:22:19	10/19/2024	14:23:43	0.04348	0.00007	3	661.4	Unplanned	Unknown
657	1.24.10.0170	SW64		SW64	10/20/2024	07:18:51	10/20/2024	09:11:42	0.00495	0.00004	2	112.9	Unplanned	Wildlife
658	1.24.10.0172	P25		P25	10/21/2024	07:44:22	10/21/2024	11:16:06	0.59735	0.00357	326	83.6	Unplanned	Unknown
659	1.24.10.0176	N34		N34	10/21/2024	12:18:52	10/21/2024	16:27:29	0.00545	0.00002	1	248.6	Unplanned	Wildlife
660	1.24.10.0179	G31		G31	11/14/2024	09:37:30	11/14/2024	13:57:10	0.01707	0.00007	3	259.7	Planned	Planned interruption
661	1.24.10.0184	X55		X55	10/22/2024	04:08:40	10/22/2024	06:09:03	0.00528	0.00004	2	120.4	Unplanned	Wildlife
662	1.24.10.0187	KKA_1432		KKA_1432	10/22/2024	09:40:57	10/22/2024	14:26:57	0.01880	0.00007	3	286	Planned	Defective Equipment
663	1.24.10.0188	K35		K35	11/18/2024	09:59:33	11/18/2024	14:14:00	0.15613	0.00061	28	254.5	Planned	Planned interruption
664	1.24.10.0190	T43		T43	10/23/2024	11:31:23	10/23/2024	11:42:39	0.00834	0.00002	1	163.8	Unplanned	Planned interruption
665	1.24.10.0193	L52		L52	10/27/2024	14:01:26	10/27/2024	15:03:50	0.00117	0.00002	1	62.4	Unplanned	Defective Equipment
666	1.24.10.0196	X53		X53	10/23/2024	15:35:01	10/23/2024	17:02:55	0.00193	0.00002	1	87.9	Unplanned	Wildlife
667	1.24.10.0199	SW63		SW63	10/22/2024	19:15:20	10/22/2024	22:38:17	0.21285	0.00114	52	186.8	Unplanned	Third party interference
668	1.24.10.0204	SW66		SW66	10/23/2024	10:56:23	10/23/2024	11:46:46	0.00331	0.00007	3	50.4	Planned	Defective Equipment
669	1.24.10.0208	SW65		SW65	10/23/2024	13:57:16	10/23/2024	14:42:48	0.00200	0.00004	2	45.5	Unplanned	Defective Equipment
670	1.24.10.0211	SB1162		SB1162	10/23/2024	14:36:49	10/23/2024	17:04:15	0.42971	0.00292	133	147.4	Unplanned	Adverse Environment
671	1.24.10.0224	X54		X54	10/23/2024	23:25:12	10/24/2024	00:49:20	0.03872	0.00046	21	84.1	Unplanned	Adverse Weather
672	1.24.10.0229	O76		O76	11/18/2024	10:26:17	11/18/2024	15:38:43	0.02054	0.00007	3	312.4	Planned	Planned interruption
673	1.24.10.0230	O76		O76	11/19/2024	08:42:07	11/19/2024	16:23:23	0.03033	0.00007	3	461.3	Planned	Planned interruption
674	1.24.10.0231	O76		O76	11/20/2024	09:01:51	11/20/2024	17:38:37	0.03397	0.00007	3	516.8	Planned	Planned interruption
675	1.24.10.0232	O76		O76	11/21/2024	08:50:47	11/21/2024	15:39:41	0.02688	0.00007	3	408.9	Planned	Planned interruption
676	1.24.10.0234	W23		W23	10/25/2024	07:38:05	10/25/2024	10:31:36	0.00380	0.00002	1	173.5	Unplanned	Wildlife
677	1.24.10.0235	U92		U92	10/25/2024	09:38:20	10/25/2024	10:46:00	0.00214	0.00002	1	97.5	Unplanned	Defective Equipment
678	1.24.10.0237	SW64		SW64	11/09/2024	08:07:02	11/09/2024	12:18:16	0.00551	0.00002	1	252.1	Planned	Planned interruption
679	1.24.10.0241	O76		O76	11/27/2024	09:04:03	11/27/2024	13:29:32	0.01745	0.00007	3	265.2	Planned	Planned interruption
680	1.24.10.0243	N44		N44	10/25/2024	14:17:34	10/25/2024	14:47:12	0.00905	0.00002	1	29.6	Unplanned	Defective Equipment
681	1.24.10.0244	U92		U92	11/20/2024	09:03:14	11/20/2024	13:46:35	0.02881	0.00011	5	262.9	Planned	Planned interruption
682	1.24.10.0246	P35		P35	11/20/2024	10:31:42	11/20/2024	12:19:18	0.07310	0.00068	31	107.6	Planned	Planned interruption
683	1.24.10.0250	K35		K35	10/26/2024	08:50:53	10/26/2024	09:51:07	0.00528	0.00009	4	60.2	Unplanned	Unknown
684	1.24.10.0251	X54		X54	10/26/2024	16:42:48	10/26/2024	18:50:41	0.01401	0.00011	5	127.9	Unplanned	Unknown
685	1.24.10.0252	X54		X54	10/26/2024	19:10:32	10/26/2024	20:29:04	0.00861	0.00011	5	78.5	Unplanned	Unknown
686	1.24.10.0256	X55		X55	10/27/2024	07:08:28	10/27/2024	09:09:35	0.00531	0.00004	2	121.1	Unplanned	Wildlife
687	1.24.10.0257	X54		X54	10/27/2024	08:47:07	10/27/2024	09:56:38	0.00305	0.00004	2	69.5	Unplanned	Unknown
688	1.24.10.0258	X54		X54	10/27/2024	08:55:32	10/27/2024	12:03:21	0.02058	0.00011	5	187.8	Unplanned	Defective Equipment
689	1.24.10.0259	X54		X54	10/27/2024	09:57:15	10/27/2024	10:27:16	0.00197	0.00007	3	30	Unplanned	Unknown
690	1.24.10.0263	P35		P35	10/27/2024	17:59:49	10/27/2024	22:08:55	0.00546	0.00002	1	249.1	Unplanned	Lightning
691	1.24.10.0264	P35		P35	10/27/2024	18:08:51	10/27/2024	18:19:54	0.00024	0.00002	1	11.1	Unplanned	Lightning
692	1.24.10.0265	P35		P35	10/27/2024	18:19:45	10/27/2024	18:48:43	0.00064	0.00002	1	29.2	Unplanned	Lightning
693	1.24.10.0266	P35		P35	10/27/2024	19:03:07	10/28/2024	00:05:16	0.00561	0.00009	4	301.5	Unplanned	Lightning
694	1.24.10.0271	SW63		SW63	10/28/2024	12:57:14	10/28/2024	14:27:12	0.00789	0.00009	4	90	Unplanned	Unknown
695	1.24.10.0274	P45		P45	10/28/2024	13:20:20	10/28/2024	14:28:30	0.02091	0.00031	14	68.2	Unplanned	Wildlife
696	1.24.10.0282	KAI_6		KAI_6	11/28/2024	12:07:19	11/28/2024	14:30:37	0.08793	0.00061	28	143.3	Planned	Planned interruption
697	1.24.10.0284	W22		W22	12/02/2024	09:04:03	12/02/2024	15:23:59	0.22480	0.00059	27	379.9	Planned	Planned interruption
698	1.24.10.0285	Y23		Y23	11/20/2024	08:32:40	11/20/2024	14:23:01	0.07678	0.00022	10	350.4	Planned	Planned interruption
699	1.24.10.0290	SW66		SW66	10/30/2024	05:39:53	10/30/2024	06:46:32	0.08472	0.00127	58	66.7	Unplanned	Unknown
700	1.24.10.0293	SW64		SW64	10/30/2024	07:50:38	10/30/2024	10:33:29	0.00714	0.00004	2	162.9	Unplanned	Wildlife
701	1.24.10.0294	X54		X54	11/18/2024	09:26:03	11/18/2024	15:54:41	0.07665	0.00020	9	388.6	Planned	Planned interruption
702	1.24.10.0300	G33		G33	10/30/2024	12:21:13	10/30/2024	12:42:02	0.00046	0.00002	1	20.8	Unplanned	Unknown
703	1.24.10.0303	X54		X54	10/31/2024	05:25:22	10/31/2024	06:26:04	0.00133	0.00002	1	60.7	Unplanned	Wildlife
704	1.24.10.0304	W21		W21	11/21/2024	09:07:21	11/21/2024	12:01:58	0.00383	0.00002	1	174.6	Planned	Planned interruption
705	1.24.10.0305	W22		W22	11/21/2024	09:12:17	11/21/2024	15:34:26	0.03390	0.00009	4	362.2	Planned	Planned interruption
706	1.24.10.0307	U92		U92	10/26/2024	09:04:03	10/26/2024	22:52:33	0.00623	0.00007	300	403.2	Unplanned	Planned interruption
707	1.24.10.0311	H31		H31	10/21/2024	15:44:03	10/21/2024	21:23:48	0.11035	0.00028	14	278.8	Unplanned	Defective Equipment
708	1.24.11.0004	H31		H31	11/01/2024	07:29:29	11/01/2024	09:46:26	0.01501	0.00011	5	137	Unplanned	Wildlife
709	1.24.11.0005	P55		P55	11/01/2024	08:36:47	11/01/2024	10:57:04	0.00307	0.00002	1	140.3	Unplanned	Wildlife
710	1.24.11.0006	KAI_7		KAI_7	11/25/2024	09:04:26	11/25/2024	15:47:15	0.31779	0.00079	36	402.8	Planned	Planned interruption
711	1.24.11.0008	X54		X54	11/01/2024	09:05:24	11/01/2024	16:08:38	0.26847	0.00324	148	82.8	Unplanned	Third party interference
712	1.24.11.0012	U92		U92	11/01/2024	13:52:22	11/01/2024	14:30:15	0.00332	0.00009	4	37.9	Unplanned	Defective Equipment
713	1.24.11.0013	SB1162		SB1162	11/01/2024	18:13:24	11/01/2024	19:33:48	0.00352	0.00004	2	80.4	Unplanned	Unknown
714	1.24.11.0014	U42		U42	11/01/2024	19:37:48	11/02/2024	07:18:51	0.01536	0.00002	1	701.1	Unplanned	Unknown
715	1.24.11.0015	SW66		SW66	11/02/2024	07:15:21	11/02/2024	08:35:48	0.00529	0.00007	3	80.5	Unplanned	Wildlife
716	1.24.11.0018	KAI_6		KAI_6	11/02/2024	17:31:53	11/02/2024	19:40:09	0.03018	0.00037	17	81	Unplanned	Adverse Weather
717	1.24.11.0022	KAI_6		KAI_6	11/02/2024	20:29:57	11/02/2024	23:17:08	0.00733	0.00004	2	167.2	Unplanned	Defective Equipment
718	1.24.11.0027	P25		P25	11/02/2024	22:24:02	11/03/2024	00:51:50	0.03887	0.00026	12	147.8	Unplanned	Vegetation
719	1.24.11.0028	SW65		SW65	11/02/2024	22:34:33	11/02/2024	23:38:55	0.01044	0.00013	7	124.9	Unplanned	Wildlife
720	1.24.11.0045	X57		X57	11/03/20									

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	date	id	id	time	time	duration	duration	severity	severity	status	status	status	status
805	12.24.12.0008	P45	P45	09:46:41	12:02:24	10:02:13	0.00034	0.00002	1	15.5	Unplanned	Wildlife	
806	12.24.12.0012	W22	W22	17:12:52	12:02:24	18:31:47	0.02421	0.00031	14	78.9	Unplanned	Third party interference	
807	12.24.12.0013	P55	P55	17:29:28	12:02:24	17:31:13	0.00004	0.00002	1	1.8	Unplanned	Wildlife	
808	12.24.12.0014	ASY 2762	ASY 2762	22:26:37	12:03:2024	00:06:13	1.52174	0.01716	783	88.7	Unplanned	Unknown	
809	12.24.12.0015	KAI 5	KAI 5	04:32:23	12:10:2024	05:35:50	0.00417	0.00007	3	63.5	Planned	Planned interruption	
810	12.24.12.0020	L53	L53	20:32:02	12:03:2024	21:22:26	0.00773	0.00013	7	50.9	Unplanned	Adverse Weather	
811	12.24.12.0022	H41	H41	08:59:59	12:04:2024	10:51:55	0.00891	0.00004	1	111.9	Planned	Wildlife	
812	12.24.12.0024	H42	H42	05:19:39	01/09/2025	14:48:55	0.12177	0.00037	11	329.8	Planned	Planned interruption	
813	12.24.12.0028	H31	H31	09:47:09	01/09/2025	11:51:51	0.00327	0.00009	4	37.3	Planned	Planned interruption	
814	12.24.12.0029	ASY 2712	ASY 2712	10:24:45	01/06/2025	15:51:38	0.06447	0.00020	9	326.9	Planned	Planned interruption	
815	12.24.12.0030	SW64	SW64	09:09:29	01/10/2025	16:32:38	0.16509	0.00037	17	443.2	Planned	Planned interruption	
816	12.24.12.0032	G32	G32	03:30:23	12/05/2024	08:52:56	0.02827	0.00009	4	322.6	Unplanned	Defective Equipment	
817	12.24.12.0037	W21	W21	06:32:24	12/06/2024	07:45:09	0.00638	0.00009	4	72.8	Unplanned	Wildlife	
818	12.24.12.0039	K37	K37	09:25:14	12/06/2024	10:36:26	0.32610	0.00458	209	71.2	Unplanned	Defective Equipment	
819	12.24.12.0044	X55	X55	08:14:43	12/07/2024	09:11:16	0.00372	0.00007	3	56.6	Unplanned	Wildlife	
820	12.24.12.0045	X52	X52	07:16:16	12/07/2024	09:35:22	0.00610	0.00004	2	139.1	Unplanned	Unknown	
821	12.24.12.0047	P55	P55	03:26:26	12/08/2024	04:49:09	0.00181	0.00002	1	82.7	Unplanned	Unknown	
822	12.24.12.0048	ASY 2762	ASY 2762	07:17:51	12/08/2024	09:00:37	0.00225	0.00002	1	102.8	Unplanned	Wildlife	
823	12.24.12.0051	SW66	SW66	15:15:56	12/08/2024	15:47:24	0.20296	0.00780	356	26	Unplanned	Unknown	
824	12.24.12.0053	X52	X52	18:44:46	12/08/2024	20:44:35	0.00787	0.00007	1	119.7	Unplanned	Defective Equipment	
825	12.24.12.0054	P25	P25	22:17:34	12/09/2024	12:06:57	0.21043	0.00016	12	834.4	Unplanned	Adverse Weather	
826	12.24.12.0055	ASY 2712	ASY 2712	23:15:23	12/09/2024	01:36:57	0.04869	0.00761	338	141.6	Unplanned	Adverse Weather	
827	12.24.12.0056	KAI 6	KAI 6	23:30:13	12/09/2024	00:05:23	0.53715	0.01527	692	35.2	Unplanned	Human Error	
828	12.24.12.0057	P25	P25	22:19:21	12/10/2024	17:16:41	0.23223	0.00088	40	264.9	Unplanned	Defective Equipment	
829	12.24.12.0058	H41	H41	22:09:12	12/09/2024	01:18:41	0.24499	0.00129	59	189.5	Unplanned	Adverse Weather	
830	12.24.12.0071	X54	X54	21:44:22	12/09/2024	16:26:37	0.12397	0.00011	5	1122.3	Unplanned	Adverse Weather	
831	12.24.12.0072	P35	P35	02:15:29	12/09/2024	16:47:29	2.12114	0.00243	111	872	Unplanned	Adverse Weather	
832	12.24.12.0073	P35	P35	02:15:30	12/09/2024	02:46:49	0.30471	0.00973	444	31.3	Unplanned	Adverse Weather	
833	12.24.12.0075	W23	W23	04:21:07	12/09/2024	05:23:49	0.01999	0.00018	8	62.7	Unplanned	Adverse Weather	
834	12.24.12.0076	P35	P35	04:21:57	12/09/2024	14:05:09	0.08846	0.00015	7	583.2	Unplanned	Adverse Weather	
835	12.24.12.0081	P45	P45	04:51:33	12/09/2024	10:57:36	0.88149	0.01468	670	60	Unplanned	Adverse Weather	
836	12.24.12.0083	ASY 2762	ASY 2762	05:08:12	12/09/2024	11:00:39	0.01545	0.00004	2	352.5	Unplanned	Adverse Weather	
837	12.24.12.0086	SW62	SW62	06:09:00	12/09/2024	10:24:45	0.05944	0.00020	9	255.8	Unplanned	Adverse Weather	
838	12.24.12.0091	U42	U42	04:23:40	12/09/2024	07:13:49	0.06811	0.00048	22	170.3	Unplanned	Adverse Weather	
839	12.24.12.0092	SB0862	SB0862	06:49:07	12/09/2024	09:04:11	0.01480	0.00011	1	135.1	Unplanned	Adverse Weather	
840	12.24.12.0095	T41	T41	07:13:38	12/09/2024	16:07:19	0.02338	0.00004	4	533.7	Unplanned	Adverse Weather	
841	12.24.12.0097	W21	W21	07:29:20	12/09/2024	13:57:36	0.01702	0.00004	2	388.3	Unplanned	Adverse Weather	
842	12.24.12.0102	X36	X36	08:26:41	12/09/2024	09:59:57	0.01022	0.00011	1	93.3	Unplanned	Adverse Weather	
843	12.24.12.0106	G33	G33	04:24:18	12/09/2024	10:49:19	0.11812	0.00031	14	385	Unplanned	Adverse Weather	
844	12.24.12.0108	P35	P35	02:58:10	12/09/2024	10:59:21	0.32689	0.00068	31	481.2	Unplanned	Adverse Weather	
845	12.24.12.0109	Y33	Y33	10:03:43	12/09/2024	10:20:27	0.00183	0.00011	1	16.7	Unplanned	Adverse Weather	
846	12.24.12.0113	KAI 7	KAI 7	10:26:21	12/09/2024	15:07:36	0.02465	0.00009	4	281.3	Unplanned	Adverse Weather	
847	12.24.12.0120	ASY 2762	ASY 2762	11:45:34	12/09/2024	11:57:31	0.00026	0.00002	1	12	Unplanned	Adverse Weather	
848	12.24.12.0121	P55	P55	11:51:27	12/09/2024	12:19:50	0.00062	0.00002	1	28.4	Unplanned	Adverse Weather	
849	12.24.12.0123	Y43	Y43	11:58:37	12/09/2024	13:22:51	0.00369	0.00004	2	84.2	Unplanned	Adverse Weather	
850	12.24.12.0125	X54	X54	12:42:34	12/09/2024	15:31:17	0.02218	0.00013	6	168.7	Unplanned	Adverse Weather	
851	12.24.12.0126	P55	P55	12:51:55	12/09/2024	14:09:16	0.02204	0.00029	13	77.4	Unplanned	Adverse Weather	
852	12.24.12.0129	P25	P25	15:00:33	12/09/2024	15:20:30	0.00044	0.00002	1	20	Unplanned	Adverse Weather	
853	12.24.12.0131	W33	W33	15:40:04	12/09/2024	16:22:31	0.00779	0.00013	8	42.5	Unplanned	Adverse Weather	
854	12.24.12.0135	P25	P25	16:49:06	12/09/2024	18:14:54	0.00752	0.00009	4	85.8	Unplanned	Wildlife	
855	12.24.12.0136	X54	X54	16:51:28	12/09/2024	17:44:19	0.00232	0.00004	2	52.9	Unplanned	Adverse Weather	
856	12.24.12.0137	W21	W21	17:19:02	12/09/2024	20:48:59	0.00460	0.00002	1	210	Unplanned	Adverse Weather	
857	12.24.12.0138	U92	U92	17:57:28	12/10/2024	01:41:08	0.07113	0.00015	7	463.7	Unplanned	Adverse Weather	
858	12.24.12.0142	U92	U92	22:52:15	12/10/2024	01:41:08	0.01851	0.00011	1	168.9	Unplanned	Adverse Weather	
859	12.24.12.0144	W21	W21	07:30:37	12/10/2024	10:40:30	0.00416	0.00002	1	189.9	Unplanned	Unknown	
860	12.24.12.0148	ASY 2762	ASY 2762	10:02:04	01/10/2025	15:01:00	0.04586	0.00015	7	298.9	Planned	Planned interruption	
861	12.24.12.0150	T41	T41	16:18:38	12/10/2024	17:19:30	0.00267	0.00004	2	60.9	Unplanned	Wildlife	
862	12.24.12.0151	X52	X52	19:33:51	12/10/2024	21:16:11	0.01346	0.00013	6	102.3	Unplanned	Wildlife	
863	12.24.12.0154	G33	G33	09:04:52	01/13/2025	14:41:32	0.06640	0.00020	9	336.7	Planned	Planned interruption	
864	12.24.12.0155	ASY 2692	ASY 2692	09:37:07	12/11/2024	09:45:14	0.00356	0.00004	2	8.1	Unplanned	Vegetation	
865	12.24.12.0162	ASY 2692	ASY 2692	08:07:59	12/12/2024	09:32:30	0.00085	0.00002	1	84.5	Unplanned	Wildlife	
866	12.24.12.0170	KAI 7	KAI 7	09:28:00	12/12/2024	09:36:51	0.00004	0.00002	1	8.9	Unplanned	Defective Equipment	
867	12.24.12.0175	SB0862	SB0862	06:03:32	01/16/2025	15:08:18	0.06353	0.00013	8	483	Planned	Planned interruption	
868	12.24.12.0175	P45	P45	05:42:51	12/13/2024	12:30:34	0.15915	0.00039	18	403.5	Unplanned	Defective Equipment	
869	12.24.12.0177	P55	P55	06:42:21	12/13/2024	08:21:28	0.00217	0.00002	1	99.1	Unplanned	Wildlife	
870	12.24.12.0178	H41	H41	06:11:34	12/13/2024	07:23:25	0.00158	0.00002	1	71.9	Unplanned	Wildlife	
871	12.24.12.0179	ASY 2762	ASY 2762	08:52:01	12/13/2024	08:55:19	0.03753	0.01137	519	3.3	Unplanned	Human Error	
872	12.24.12.0180	U92	U92	09:02:17	12/13/2024	10:52:51	0.00242	0.00002	1	110.6	Unplanned	Wildlife	
873	12.24.12.0183	X52	X52	14:35:25	12/13/2024	15:08:53	0.00073	0.00002	1	33.5	Unplanned	Wildlife	
874	12.24.12.0185	H41	H41	15:30:40	12/13/2024	15:44:17	0.00030	0.00002	1	13.6	Unplanned	Wildlife	
875	12.24.12.0187	SW66	SW66	21:08:41	12/13/2024	21:24:35	0.00035	0.00002	1	15.9	Unplanned	Wildlife	
876	12.24.12.0193	SW65	SW65	13:10:30	12/14/2024	15:43:23	0.00335	0.00002	1	152.9	Unplanned	Unknown	
877	12.24.12.0199	U92	U92	08:50:09	12/15/2024	10:17:45	0.00576	0.00007	3	87.6	Unplanned	Unknown	
878	12.24.12.0200	P25	P25	10:58:16	12/15/2024	11:58:54	0.00266</						

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

885	1.24.12.0219	H31		H31	12/16/2024	17:46:53	12/16/2024	19:05:55	0.00520	0.00007	3	79	Unplanned	Lightning
886	1.24.12.0221	P45		P45	12/17/2024	18:47:08	12/17/2024	00:32:42	5.30204	0.00219	100	242	Unplanned	Adverse Weather
887	1.24.12.0225	X57		X57	12/17/2024	07:02:56	12/17/2024	08:08:35	0.00288	0.00004	2	65.7	Unplanned	Unknown
888	1.24.12.0234	U42		U42	01/14/2025	09:38:57	01/14/2025	14:25:03	0.05016	0.00018	8	286.1	Planned	Planned interruption
889	1.24.12.0238	SBK 42		SBK 42	01/21/2025	09:15:45	01/21/2025	18:03:59	0.01146	0.00002	2	262	Planned	Planned interruption
890	1.24.12.0242	X57		X57	01/08/2025	08:40:00	01/08/2025	17:09:35	0.00978	0.00018	8	534.9	Planned	Planned interruption
891	1.24.12.0246	SBK 82		SBK 82	01/23/2025	09:00:04	01/23/2025	16:18:57	0.01024	0.00004	3	438.9	Planned	Planned interruption
892	1.24.12.0248	H31		H31	12/19/2024	07:19:47	12/19/2024	09:09:27	0.00481	0.00004	3	108.7	Unplanned	Unknown
893	1.24.12.0251	ASY 2762		ASY 2762	01/20/2025	08:28:40	01/20/2025	17:43:50	0.10950	0.00000	9	555.2	Planned	Planned interruption
894	1.24.12.0252	ASY 2762		ASY 2762	01/21/2025	08:03:38	01/21/2025	16:51:11	0.10405	0.00020	9	527.6	Planned	Planned interruption
895	1.24.12.0253	ASY 2762		ASY 2762	01/22/2025	08:12:28	01/22/2025	17:12:02	0.10642	0.00020	9	539.6	Planned	Planned interruption
896	1.24.12.0254	P55		P55	12/19/2024	11:53:09	12/19/2024	13:10:55	0.00170	0.00002	1	77.8	Unplanned	Vegetation
897	1.24.12.0255	ASY 2762		ASY 2762	01/20/2025	07:07:28	01/20/2025	18:19:14	0.00434	0.00004	4	49.5	Planned	Planned interruption
898	1.24.12.0256	ASY 2762		ASY 2762	01/21/2025	07:13:09	01/21/2025	17:34:02	0.00183	0.00004	4	20.9	Planned	Planned interruption
899	1.24.12.0257	ASY 2762		ASY 2762	01/22/2025	07:41:52	01/22/2025	17:48:45	0.00192	0.00004	4	21.9	Planned	Planned interruption
900	1.24.12.0258	G31		G31	01/23/2025	09:40:39	01/23/2025	14:35:36	0.02586	0.00009	4	295	Planned	Planned interruption
901	1.24.12.0262	KAI 5		KAI 5	01/22/2025	09:11:08	01/22/2025	11:56:15	0.02895	0.00018	8	165.1	Planned	Planned interruption
902	1.24.12.0263	KAI 5		KAI 5	01/22/2025	13:06:37	01/22/2025	15:27:59	0.00929	0.00007	3	141.4	Planned	Planned interruption
903	1.24.12.0268	X54		X54	12/30/2024	23:07:38	12/31/2024	00:08:38	0.05481	0.00090	61	61	Unplanned	Wildlife
904	1.24.12.0269	SB1152		SB1152	12/24/2024	00:10:48	12/24/2024	00:25:52	0.53094	0.03668	1628	151	Unplanned	Third party interference
905	1.24.12.0270	S34		S34	12/21/2024	13:13:16	12/21/2024	01:27:56	0.27850	0.07882	1315	9.7	Unplanned	Third party interference
906	1.24.12.0271	SB1062		SB1062	12/21/2024	00:10:50	12/21/2024	02:46:50	1.16395	0.03670	1679	58.8	Unplanned	Third party interference
907	1.24.12.0273	SB1152		SB1152	12/21/2024	01:00:49	12/21/2024	01:02:12	0.08070	0.09390	2706	1.4	Unplanned	Third party interference
908	1.24.12.0276	SB1062		SB1062	12/21/2024	01:56:20	12/21/2024	02:16:32	0.00366	0.00013	6	20.2	Unplanned	Third party interference
909	1.24.12.0281	SB1062		SB1062	12/21/2024	00:10:50	12/21/2024	11:08:43	0.01442	0.00002	1	657.9	Unplanned	Third party interference
910	1.24.12.0288	Y43		Y43	12/22/2024	06:49:15	12/22/2024	08:27:19	0.00215	0.00002	1	98.1	Unplanned	Wildlife
911	1.24.12.0289	P45		P45	12/22/2024	08:39:28	12/22/2024	10:12:06	0.01218	0.00013	6	92.6	Unplanned	Wildlife
912	1.24.12.0292	X52		X52	12/23/2024	05:52:13	12/23/2024	06:54:17	0.00136	0.00002	1	62.1	Unplanned	Wildlife
913	1.24.12.0293	X52		X52	12/23/2024	11:24:44	12/23/2024	11:50:54	0.02122	0.00081	37	26.2	Unplanned	Third party interference
914	1.24.12.0295	X52		X52	12/23/2024	17:59:05	12/23/2024	18:50:15	0.38463	0.01074	490	35.8	Unplanned	Adverse Weather
915	1.24.12.0297	X52		X52	12/23/2024	18:36:19	12/23/2024	21:16:22	0.00351	0.00002	1	160.1	Unplanned	Adverse Weather
916	1.24.12.0302	P45		P45	12/24/2024	16:17:41	12/24/2024	18:26:10	0.14078	0.00110	50	128.5	Unplanned	Unknown
917	1.24.12.0306	KAI 7		KAI 7	12/25/2024	06:47:40	12/25/2024	07:44:34	0.00499	0.00009	4	56.9	Unplanned	Wildlife
918	1.24.12.0310	P45		P45	12/26/2024	10:40:48	12/26/2024	11:55:33	0.00928	0.00063	24	74.7	Unplanned	Unknown
919	1.24.12.0311	H31		H31	12/26/2024	11:34:35	12/26/2024	13:35:15	0.00365	0.00003	1	120.8	Unplanned	Unknown
920	1.24.12.0323	P55		P55	12/27/2024	08:28:42	12/27/2024	08:51:19	0.00950	0.00002	1	22.6	Unplanned	Wildlife
921	1.24.12.0331	ASY 2712		ASY 2712	12/29/2024	00:44:03	12/29/2024	05:15:48	0.16672	0.00741	338	22.5	Unplanned	Third party interference
922	1.24.12.0332	ASY 2712		ASY 2712	12/29/2024	05:12:22	12/29/2024	05:15:48	0.00587	0.00171	78	3.4	Unplanned	Third party interference
923	1.24.12.0333	G33		G33	12/29/2024	12:24:45	12/29/2024	13:55:46	0.00200	0.00002	1	91	Unplanned	Wildlife
924	1.24.12.0336	G33		G33	12/29/2024	18:58:00	12/29/2024	20:03:10	0.00143	0.00002	1	65.2	Unplanned	Wildlife
925	1.24.12.0337	SW63		SW63	12/30/2024	08:44:30	12/30/2024	10:43:25	0.01042	0.00009	4	118.9	Unplanned	Wildlife
926	1.24.12.0338	SW66		SW66	12/30/2024	09:41:52	12/30/2024	11:33:19	0.02687	0.00024	11	111.5	Unplanned	Wildlife
927	1.24.12.0340	G33		G33	12/30/2024	11:41:57	12/30/2024	12:43:43	0.00135	0.00002	1	61.8	Unplanned	Wildlife
928	1.24.12.0343	SW66		SW66	12/31/2024	08:21:04	12/31/2024	09:47:55	0.08731	0.00107	40	81.3	Unplanned	Adverse Weather
929	1.24.12.0345	W21		W21	12/31/2024	09:40:08	12/31/2024	11:49:33	0.17300	0.00134	61	129.4	Unplanned	Third party interference
930	1.24.12.0347	K35		K35	12/31/2024	13:08:07	12/31/2024	14:44:44	0.00847	0.00009	4	96.6	Unplanned	Unknown
931	1.24.12.0348	X57		X57	12/31/2024	15:48:51	12/31/2024	17:56:41	0.00980	0.00002	1	127.8	Unplanned	Unknown
932	1.25.01.0001	X54		X54	01/01/2025	13:47:57	01/01/2025	19:27:23	0.00744	0.00002	1	339.4	Unplanned	Defective Equipment
933	1.25.01.0002	L51		L51	01/01/2025	14:49:54	01/01/2025	15:31:02	0.00388	0.00004	1	61.1	Unplanned	Wildlife
934	1.25.01.0005	LR2		LR2	01/02/2025	07:31:53	01/02/2025	08:29:27	0.01064	0.00002	10	48.6	Unplanned	Wildlife
935	1.25.01.0006	ASY 2692		ASY 2692	01/02/2025	18:10:36	01/02/2025	19:28:07	0.00340	0.00004	2	77.5	Unplanned	Unknown
936	1.25.01.0007	KAI 7		KAI 7	01/24/2025	09:05:42	01/24/2025	11:35:31	0.01970	0.00013	6	149.8	Planned	Planned interruption
937	1.25.01.0009	X53		X53	01/03/2025	08:50:18	01/03/2025	11:23:45	0.01345	0.00009	4	153.5	Unplanned	Unknown
938	1.25.01.0010	KAI 7		KAI 7	01/24/2025	13:08:19	01/24/2025	15:40:10	0.00666	0.00004	2	151.9	Planned	Planned interruption
939	1.25.01.0011	SB1162		SB1162	01/28/2025	09:15:37	01/28/2025	12:30:03	0.00426	0.00002	1	194.4	Planned	Planned interruption
940	1.25.01.0014	SW62		SW62	01/03/2025	13:47:18	01/03/2025	15:10:28	0.01458	0.00018	8	83.2	Unplanned	Adverse Weather
941	1.25.01.0023	K33		K33	01/05/2025	18:36:50	01/05/2025	22:14:06	0.02857	0.00013	6	217.3	Unplanned	Defective Equipment
942	1.25.01.0029	KAI 5		KAI 5	01/24/2025	09:03:13	01/24/2025	14:48:01	0.06480	0.00020	9	328.5	Planned	Planned interruption
943	1.25.01.0030	P45		P45	01/06/2025	14:04:00	01/06/2025	14:35:14	0.00968	0.00002	1	31.2	Unplanned	Unknown
944	1.25.01.0031	H41		H41	01/30/2025	09:14:30	01/30/2025	15:35:11	0.05840	0.00015	7	380.7	Planned	Planned interruption
945	1.25.01.0034	P35		P35	01/06/2025	15:06:41	01/06/2025	15:22:39	0.00035	0.00002	1	26	Unplanned	Vegetation
946	1.25.01.0035	K15		K15	01/06/2025	09:05:05	01/06/2025	15:03:08	0.56805	0.00073	78	366.1	Unplanned	Planned interruption
947	1.25.01.0037	P55		P55	12/05/2024	15:05:38	12/05/2024	15:33:49	0.00589	0.00004	1	61.8	Unplanned	Wildlife
948	1.25.01.0039	SW66		SW66	01/07/2025	06:10:52	01/07/2025	07:06:42	0.05230	0.00107	45	48.7	Unplanned	Wildlife
949	1.25.01.0054	KAI 5		KAI 5	01/20/2025	08:38:48	01/20/2025	11:02:01	0.00942	0.00007	3	143.2	Planned	Planned interruption
950	1.25.01.0055	KAI 5		KAI 5	01/30/2025	12:13:43	01/30/2025	14:28:10	0.00589	0.00004	2	134.5	Planned	Planned interruption
951	1.25.01.0056	H21		H21	01/31/2025	09:11:25	01/31/2025	11:53:40	0.01067	0.00007	3	162.3	Planned	Planned interruption
952	1.25.01.0057	W23		W23	02/03/2025	09:29:55	02/03/2025	14:11:46	0.00618	0.				

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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965	1.25.01.0085	X54	X54	02/18/2025	09:04:07	02/18/2025	16:36:39	0.77603	0.00178	81	437.2	Planned	Planned interruption
966	1.25.01.0088	ASY 2772	ASY 2772	01/13/2025	16:25:15	01/13/2025	17:48:53	0.01466	0.00018	8	83.6	Unplanned	Unknown
967	1.25.01.0089	Y33	Y33	02/20/2025	22:16:33	02/21/2025	02:07:09	1.02080	0.00443	202	230.6	Planned	Planned interruption
968	1.25.01.0091	KAI 5	KAI 5	01/14/2025	13:45:50	01/14/2025	14:00:47	0.00852	0.00057	26	15	Unplanned	Defective Equipment
969	1.25.01.0092	N44	N44	01/14/2025	14:05:19	01/14/2025	14:41:52	0.00160	0.00004	2	36.6	Planned	Defective Equipment
970	1.25.01.0093	W23	W23	02/25/2025	09:06:13	02/25/2025	14:47:43	0.08332	0.00024	11	341.5	Unplanned	Planned interruption
971	1.25.01.0094	X54	X54	02/17/2025	09:49:12	02/17/2025	15:10:48	0.06543	0.00020	6	321.6	Planned	Planned interruption
972	1.25.01.0096	SW65	SW65	01/15/2025	13:39:54	01/15/2025	17:59:51	0.00981	0.00023	1	315	Unplanned	Defective Equipment
973	1.25.01.0097	P35	P35	01/24/2025	08:53:34	01/24/2025	11:41:42	0.00711	0.00007	3	108.1	Planned	Planned interruption
974	1.25.01.0098	U42	U42	02/13/2025	09:18:02	02/13/2025	11:21:28	0.00812	0.00007	3	123.4	Planned	Planned interruption
975	1.25.01.0100	KKA 1432	KKA 1432	02/10/2025	10:12:01	02/10/2025	17:59:13	0.03072	0.00007	3	467.2	Planned	Planned interruption
976	1.25.01.0101	KKA 1432	KKA 1432	02/11/2025	08:20:09	02/11/2025	20:00:21	0.04603	0.00007	3	700.2	Planned	Planned interruption
977	1.25.01.0102	KKA 1432	KKA 1432	02/13/2025	08:05:15	02/13/2025	15:59:26	0.03117	0.00007	3	474.2	Planned	Planned interruption
978	1.25.01.0103	KKA 1432	KKA 1432	02/14/2025	08:03:23	02/14/2025	14:03:27	0.02367	0.00007	3	360.1	Planned	Planned interruption
979	1.25.01.0105	P35	P35	01/16/2025	09:27:36	01/16/2025	09:51:00	0.00051	0.00002	1	23.4	Unplanned	Human Error
980	1.25.01.0107	P45	P45	01/16/2025	10:30:32	01/16/2025	10:31:58	0.00003	0.00002	1	1.4	Unplanned	Wildlife
981	1.25.01.0108	U32	U32	02/12/2025	07:19:17	02/12/2025	20:09:27	0.02765	0.00020	18	70.1	Planned	Planned interruption
982	1.25.01.0109	U32	U32	02/12/2025	08:25:29	02/12/2025	18:33:46	0.09903	0.00164	75	607.8	Planned	Planned interruption
983	1.25.01.0111	KAI 7	KAI 7	01/17/2025	07:07:11	01/17/2025	08:03:44	0.00248	0.00004	2	56.0	Unplanned	Wildlife
984	1.25.01.0112	SW65	SW65	01/17/2025	10:57:14	01/17/2025	11:56:19	0.00138	0.00002	1	58.1	Unplanned	Wildlife
985	1.25.01.0114	Y43	Y43	02/19/2025	08:20:17	02/19/2025	17:35:57	0.23679	0.00044	20	540.3	Planned	Planned interruption
986	1.25.01.0116	U42	U42	01/18/2025	16:15:57	01/18/2025	17:14:55	0.01809	0.00031	14	59	Unplanned	Wildlife
987	1.25.01.0120	P45	P45	01/20/2025	07:51:19	01/20/2025	09:07:18	0.00961	0.00013	6	73.1	Unplanned	Wildlife
988	1.25.01.0121	X54	X54	02/24/2025	09:09:41	02/24/2025	15:22:47	0.26164	0.00070	32	373.1	Planned	Planned interruption
989	1.25.01.0123	W21	W21	01/21/2025	00:55:29	01/21/2025	02:08:53	0.00322	0.00004	2	73.4	Unplanned	Unknown
990	1.25.01.0126	P25	P25	01/21/2025	12:20:29	01/21/2025	13:48:17	0.00385	0.00004	2	87.8	Unplanned	Wildlife
991	1.25.01.0130	H31	H31	02/27/2025	09:02:49	02/27/2025	15:27:36	0.03373	0.00009	4	384.8	Planned	Planned interruption
992	1.25.01.0132	SW66	SW66	02/14/2025	08:44:22	02/14/2025	11:18:47	0.00318	0.00002	1	154.4	Planned	Planned interruption
993	1.25.01.0133	X55	X55	02/18/2025	09:19:51	02/18/2025	14:46:40	0.00716	0.00002	1	326.8	Planned	Planned interruption
994	1.25.01.0134	H41	H41	01/30/2025	03:01:50	01/30/2025	03:05:27	0.00127	0.00035	16	3.6	Planned	Planned interruption
995	1.25.01.0143	SW66	SW66	01/23/2025	09:03:05	01/23/2025	10:02:42	0.22210	0.00373	170	59.6	Unplanned	Wildlife
996	1.25.01.0147	ASY 2772	ASY 2772	01/24/2025	11:43:59	01/24/2025	11:55:57	0.00184	0.00015	7	12	Unplanned	Human Error
997	1.25.01.0150	X54	X54	01/25/2025	06:54:44	01/25/2025	17:22:39	0.27970	0.00070	32	393.1	Unplanned	Third party interference
998	1.25.01.0151	X55	X55	01/25/2025	20:18:09	01/25/2025	21:33:46	0.00994	0.00043	16	79.6	Unplanned	Unknown
999	1.25.01.0155	KAI 5	KAI 5	01/26/2025	18:37:33	01/26/2025	19:10:23	0.54108	0.01648	751	32.8	Unplanned	Vegetation
1000	1.25.01.0156	ASY 2692	ASY 2692	01/26/2025	18:43:55	01/26/2025	19:33:51	0.83404	0.01677	2295	16.6	Unplanned	Vegetation
1001	1.25.01.0162	P35	P35	01/26/2025	19:56:06	01/26/2025	20:52:49	0.00870	0.00015	7	56.7	Unplanned	Vegetation
1002	1.25.01.0163	SW66	SW66	01/27/2025	07:15:06	01/27/2025	08:38:22	0.08451	0.00107	49	78.7	Unplanned	Adverse Weather
1003	1.25.01.0180	SB1142	SB1142	01/28/2025	07:45:47	01/28/2025	08:45:23	0.00131	0.00002	1	59.6	Unplanned	Vegetation
1004	1.25.01.0181	T41	T41	01/28/2025	07:55:47	01/28/2025	15:34:19	0.26100	0.00230	105	113.4	Unplanned	Wildlife
1005	1.25.01.0184	H41	H41	02/05/2025	02:55:50	02/05/2025	02:57:58	0.00075	0.00035	16	2.1	Planned	Planned interruption
1006	1.25.01.0185	CUL 1222	CUL 1222	02/10/2025	11:26:12	02/10/2025	11:56:41	0.00200	0.00007	3	30.5	Planned	Planned interruption
1007	1.25.01.0192	P35	P35	01/29/2025	07:24:09	01/29/2025	08:10:22	0.00101	0.00002	1	46.2	Unplanned	Defective Equipment
1008	1.25.01.0193	Y43	Y43	02/24/2025	08:38:42	02/24/2025	16:44:12	0.21279	0.00044	20	485.5	Unplanned	Planned interruption
1009	1.25.01.0196	SW62	SW62	01/29/2025	10:23:32	01/29/2025	12:13:39	0.01207	0.00011	5	110.1	Planned	Third party interference
1010	1.25.01.0197	SW65	SW65	02/26/2025	09:05:39	02/26/2025	14:06:26	0.10546	0.00035	16	300.8	Planned	Planned interruption
1011	1.25.01.0202	X54	X54	03/10/2025	13:08:17	03/10/2025	15:35:31	0.02581	0.00018	8	147.2	Planned	Planned interruption
1012	1.25.01.0209	P35	P35	01/30/2025	14:15:35	01/30/2025	14:53:03	0.00062	0.00002	1	37.5	Unplanned	Wildlife
1013	1.25.01.0210	U92	U92	02/21/2025	08:37:10	02/21/2025	15:46:39	0.64001	0.01649	66	429.5	Planned	Planned interruption
1014	1.25.01.0213	W23	W23	02/20/2025	06:57:38	02/20/2025	12:54:39	0.06213	0.00035	16	177.2	Planned	Planned interruption
1015	1.25.01.0215	P45	P45	01/31/2025	14:33:51	01/31/2025	15:21:03	0.00310	0.00007	3	47.2	Unplanned	Wildlife
1016	1.25.02.0004	SW63	SW63	02/01/2025	07:42:17	02/01/2025	07:54:44	0.00055	0.00004	2	12.5	Unplanned	Wildlife
1017	1.25.02.0009	SW66	SW66	02/01/2025	23:03:26	02/01/2025	23:05:06	0.00011	0.00007	3	1.7	Unplanned	Wildlife
1018	1.25.02.0010	X52	X52	02/01/2025	22:35:06	02/02/2025	00:12:41	0.00735	0.00018	8	41.9	Unplanned	Wildlife
1019	1.25.02.0011	P35	P35	02/02/2025	04:53:15	02/02/2025	07:18:24	0.00318	0.00002	1	145.2	Unplanned	Wildlife
1020	1.25.02.0012	ASY 2692	ASY 2692	02/03/2025	04:29:48	02/03/2025	06:31:03	0.65419	0.00541	247	120.9	Unplanned	Wildlife
1021	1.25.02.0014	W23	W23	02/03/2025	08:15:21	02/03/2025	10:03:49	0.00713	0.00007	3	108.5	Unplanned	Unknown
1022	1.25.02.0017	ASY 2762	ASY 2762	02/27/2025	08:13:45	02/27/2025	16:40:42	0.63004	0.00127	58	495.7	Planned	Planned interruption
1023	1.25.02.0020	W23	W23	02/04/2025	08:02:45	02/04/2025	09:12:43	0.00307	0.00004	2	70	Unplanned	Wildlife
1024	1.25.02.0023	N34	N34	03/03/2025	16:10:35	03/03/2025	17:27:48	0.04061	0.00053	24	77.2	Planned	Planned interruption
1025	1.25.02.0024	N34	N34	03/03/2025	15:51:48	03/03/2025	17:27:33	0.12940	0.00122	60	95.8	Planned	Planned interruption
1026	1.25.02.0026	H41	H41	02/17/2025	04:15:41	02/17/2025	04:59:41	0.00002	0.00002	1	16	Unplanned	Planned interruption
1027	1.25.02.0035	N34	N34	03/04/2025	06:06:34	03/04/2025	17:37:30	0.67753	0.01463	165	635.4	Planned	Planned interruption
1028	1.25.02.0031	P55	P55	02/04/2025	12:44:23	02/04/2025	14:15:34	0.01710	0.00005	15	65	Unplanned	Unknown
1029	1.25.02.0032	N34	N34	03/05/2025	06:05:48	03/05/2025	18:15:27	24.71671	0.03403	1553	726.3	Planned	Planned interruption
1030	1.25.02.0035	SW65	SW65	02/04/2025	15:59:08	02/04/2025	16:03:16	0.05399	0.01306	596	4.1	Unplanned	Defective Equipment
1031	1.25.02.0040	P35	P35	02/05/2025	09:19:28	02/05/2025	15:13:12	0.00775	0.00002	1	353.7	Unplanned	Defective Equipment
1032	1.25.02.0043	SB1152	SB1152	02/27/2025	23:30:21	02/28/2025	01:38:08	0.36112	0.00283	120	127.7	Planned	Planned interruption
1033	1.25.02.0044	U42	U42	02/05/2025	18:11:23	02/05/2025	18:13:38	0.00217	0.00056	44	2.3	Unplanned	Third party interference
1034	1.25.02.0045	U42	U42	02/05/2025	18:21:57	02/05/2025	19:18:32	0.04836	0.00086	39	56.6	Unplanned	Third party interference
1035	1.25.02.0048	Y43	Y43	03/13/2025	09:22:29	03/13/2025	15:54:33	0.16125	0.00042	19	392.1	Planned	Planned interruption
1036	1.25.02.0051	N34	N34	02/08/2025	05:04:29	02/08/2025	15:09:00	3.65189	0.02321	1018	163.7	Unplanned	Third party interference
1037	1.25.02.0062	SW63	SW63	02/09/2025	12:28:06	02/09/2025	15:04:53	0.48560	0.00712	325	68.2	Unplanned	Adverse Weather
1038	1.25.02.0068	U92	U92	02/09/2025	17:50:07	02/09/2025	18:58:15	0.00149	0.00002	1	68.2	Unplanned	Defective Equipment
1039	1.25.02.0070	P45	P45	02/09/2025	18:27:13	02/09/2025	19:01:59	0.00804	0.00011	5	34.5	Unplanned	Adverse Weather
1040	1.25.02.0072	SW66	SW66	01/17/2025	10:09:39	01/17/2025	10:30:51	0.00035	0.00002	381	3.2	Planned	Planned interruption
1041	1.25.02.0073	W21	W21	03/12/2025	09:09:53	03/12/2025							

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	int ref	date	loc	type	duration	start	end	reason	severity	count	duration	reason	severity
1045	1.25.02.0086	Y43	Y43	03/18/2025	08:37:36	03/18/2025	16:36:58	0.21010	0.00044	20	479.4	Planned	Planned interruption
1045	1.25.02.0087	Y43	Y43	03/19/2025	08:33:15	03/19/2025	16:23:21	0.20604	0.00044	20	470.1	Planned	Planned interruption
1047	1.25.02.0089	P55	P55	02/12/2025	10:13:02	02/12/2025	11:11:52	0.00129	0.00002	1	58.8	Unplanned	Wildfire
1048	1.25.02.0090	KAI 5	KAI 5	02/12/2025	12:48:08	02/12/2025	14:00:41	0.34929	0.00491	224	71.2	Unplanned	Unknown
1049	1.25.02.0092	KAI 5	KAI 5	02/12/2025	14:40:22	02/12/2025	18:37:03	0.03935	0.00127	58	31	Unplanned	Vegetation
1050	1.25.02.0095	KAI 1	KAI 1	03/03/2025	09:06:48	03/03/2025	10:29:38	0.01968	0.00024	11	81.6	Planned	Planned interruption
1051	1.25.02.0097	ASY 2772	ASY 2772	03/10/2025	08:37:36	03/10/2025	13:46:44	0.30802	0.00093	45	309.3	Planned	Planned interruption
1052	1.25.02.0098	Y23	Y23	03/26/2025	08:35:33	03/26/2025	17:07:11	0.12333	0.00034	11	511.6	Unplanned	Planned interruption
1053	1.25.02.0099	T41	T41	03/25/2025	08:32:34	03/25/2025	15:14:22	0.01500	0.00004	2	342.1	Planned	Planned interruption
1054	1.25.02.0108	P25	P25	03/24/2025	09:45:37	03/24/2025	14:56:50	0.01364	0.00004	2	311.2	Planned	Planned interruption
1055	1.25.02.0117	E80	E80	02/15/2025	20:08:11	02/15/2025	22:26:42	0.17858	0.00129	59	138.1	Unplanned	Unknown
1056	1.25.02.0118	E80	E80	02/15/2025	22:27:12	02/16/2025	18:42:55	0.02664	0.00002	1	1215.7	Unplanned	Unknown
1057	1.25.02.0122	P25	P25	02/16/2025	15:34:16	02/16/2025	15:56:19	0.00145	0.00007	3	22.1	Unplanned	Unknown
1058	1.25.02.0124	E80	E80	02/16/2025	18:07:37	02/16/2025	18:23:09	0.01583	0.00101	46	15.7	Unplanned	Unknown
1059	1.25.02.0127	H41	H41	03/28/2025	08:32:03	03/28/2025	15:36:28	0.87428	0.00206	94	424.4	Planned	Planned interruption
1060	1.25.02.0128	SW62	SW62	03/31/2025	08:38:40	03/31/2025	11:29:29	0.02246	0.00013	6	170.8	Planned	Planned interruption
1061	1.25.02.0131	ASY 2762	ASY 2762	02/27/2025	08:13:45	02/27/2025	16:11:31	1.48046	0.00313	143	472.4	Planned	Planned interruption
1062	1.25.02.0139	ASY 2772	ASY 2772	02/17/2025	14:59:51	02/17/2025	17:25:13	0.05097	0.00035	16	145.4	Unplanned	Third party interference
1063	1.25.02.0140	X54	X54	02/17/2025	17:30:08	02/17/2025	18:26:43	0.21948	0.00388	177	56.0	Unplanned	Vegetation
1064	1.25.02.0142	K35	K35	02/14/2025	07:05:59	02/14/2025	07:58:18	0.00459	0.00009	4	52.3	Unplanned	Wildfire
1065	1.25.02.0152	SW62	SW62	02/19/2025	12:43:58	02/19/2025	13:46:07	0.00772	0.00004	4	62.2	Unplanned	Unknown
1066	1.25.02.0153	ASY 2772	ASY 2772	02/19/2025	12:23:44	02/19/2025	14:13:30	0.00722	0.00007	3	109.8	Unplanned	Human Error
1067	1.25.02.0155	H21	H21	02/19/2025	08:30:41	02/19/2025	09:15:39	0.00197	0.00004	2	45	Unplanned	Lightning
1068	1.25.02.0157	KAI 6	KAI 6	03/26/2025	09:13:10	03/26/2025	11:37:10	0.00316	0.00002	1	144	Planned	Planned interruption
1069	1.25.02.0158	SB1082	SB1082	03/26/2025	12:19:18	03/26/2025	14:42:23	0.00941	0.00007	3	143.1	Planned	Planned interruption
1070	1.25.02.0159	W23	W23	02/19/2025	10:40:10	02/19/2025	12:52:40	0.05807	0.00044	20	132.5	Unplanned	Unknown
1071	1.25.02.0164	KAI 7	KAI 7	03/31/2025	09:15:29	03/31/2025	12:11:02	0.02308	0.00013	6	175.6	Planned	Planned interruption
1072	1.25.02.0172	T41	T41	02/19/2025	23:22:49	02/20/2025	09:01:11	0.02535	0.00004	2	578.4	Unplanned	Wildfire
1073	1.25.02.0177	Y23	Y23	02/20/2025	21:31:19	02/20/2025	21:42:56	0.44601	0.03839	1752	11.6	Unplanned	Human Error
1074	1.25.02.0178	Y23	Y23	02/20/2025	22:16:39	02/21/2025	02:07:09	0.37180	0.00162	74	230.5	Unplanned	Human Error
1075	1.25.02.0179	P25	P25	02/21/2025	06:10:07	02/21/2025	07:58:00	0.02123	0.00020	9	107.6	Unplanned	Unknown
1076	1.25.02.0180	SW62	SW62	02/21/2025	06:16:27	02/21/2025	07:36:29	0.00702	0.00009	4	80	Unplanned	Wildfire
1077	1.25.02.0183	Y33	Y33	02/21/2025	08:57:32	02/21/2025	09:50:14	0.02772	0.00053	24	52.7	Unplanned	Unknown
1078	1.25.02.0184	U32	U32	03/25/2025	08:40:45	03/25/2025	15:19:02	1.98012	0.00438	200	451.8	Planned	Planned interruption
1079	1.25.02.0187	KCA 1432	KCA 1432	03/20/2025	08:41:06	03/20/2025	17:02:06	0.03899	0.00007	3	441	Planned	Planned interruption
1080	1.25.02.0188	KCA 1432	KCA 1432	03/21/2025	08:07:51	03/21/2025	14:09:38	0.02378	0.00007	3	361.8	Planned	Planned interruption
1081	1.25.02.0189	KAI 5	KAI 5	02/21/2025	16:00:38	02/21/2025	17:55:28	0.01007	0.00009	4	114.8	Unplanned	Wildfire
1082	1.25.02.0191	N34	N34	02/22/2025	22:31:24	02/23/2025	00:15:38	0.00228	0.00002	1	104.2	Unplanned	Unknown
1083	1.25.02.0200	H41	H41	03/11/2025	00:55:29	03/11/2025	01:00:03	0.00160	0.00035	16	4.6	Planned	Planned interruption
1084	1.25.02.0202	P55	P55	03/11/2025	10:09:29	03/11/2025	12:08:41	0.00784	0.00007	3	119.2	Planned	Planned interruption
1085	1.25.02.0208	L52	L52	02/24/2025	20:55:25	02/24/2025	09:31:10	0.38092	0.00050	23	755.8	Unplanned	Unknown
1086	1.25.02.0211	U42	U42	02/25/2025	07:55:55	02/25/2025	09:27:56	0.00403	0.00004	2	92	Unplanned	Wildfire
1087	1.25.02.0213	SB1172	SB1172	02/25/2025	10:27:48	02/25/2025	10:32:59	0.01238	0.00039	108	5.2	Unplanned	Human Error
1088	1.25.02.0221	W21	W21	02/25/2025	13:37:38	02/25/2025	14:35:16	0.00253	0.00004	2	57.6	Unplanned	Third party interference
1089	1.25.02.0222	X53	X53	02/25/2025	13:57:36	02/25/2025	14:17:04	0.00171	0.00009	4	19.5	Unplanned	Wildfire
1090	1.25.02.0223	L51	L51	02/25/2025	14:02:24	02/25/2025	14:20:09	0.00039	0.00002	2	17.8	Unplanned	Wildfire
1091	1.25.02.0229	W21	W21	02/26/2025	10:28:13	02/26/2025	14:52:38	0.03477	0.00013	6	264.4	Unplanned	Third party interference
1092	1.25.02.0234	X52	X52	02/27/2025	06:57:34	02/27/2025	07:56:41	0.01085	0.00002	10	58.6	Unplanned	Wildfire
1093	1.25.02.0236	U32	U32	02/27/2025	10:23:34	02/27/2025	12:59:02	0.25212	0.00163	74	155.5	Unplanned	Defective Equipment
1094	1.25.02.0240	SB1042	SB1042	03/14/2025	09:11:09	03/14/2025	09:53:49	0.00535	0.00013	6	40.7	Planned	Planned interruption
1095	1.25.02.0241	Y33	Y33	03/20/2025	22:03:28	03/21/2025	05:04:36	1.85918	0.00443	202	420	Planned	Planned interruption
1096	1.25.02.0242	ASY 2762	ASY 2762	02/27/2025	16:36:30	02/27/2025	19:30:45	0.13365	0.00077	35	174.3	Unplanned	Third party interference
1097	1.25.03.0001	SW65	SW65	03/01/2025	01:35:25	03/01/2025	04:10:20	0.19012	0.00123	56	154.9	Unplanned	Unknown
1098	1.25.03.0005	G31	G31	03/01/2025	09:29:30	03/01/2025	11:44:48	0.00890	0.00007	3	135.3	Unplanned	Unknown
1099	1.25.03.0008	ASY 2762	ASY 2762	03/01/2025	11:51:11	03/01/2025	12:40:48	0.00109	0.00002	1	49.6	Unplanned	Unknown
1100	1.25.03.0012	T42	T42	03/02/2025	04:45:29	03/02/2025	06:59:10	0.00586	0.00004	2	133.7	Unplanned	Unknown
1101	1.25.03.0016	X52	X52	03/03/2025	07:58:22	03/03/2025	09:08:06	0.00306	0.00004	2	69.7	Unplanned	Unknown
1102	1.25.03.0019	ASY 2712	ASY 2712	03/31/2025	09:05:16	03/31/2025	13:32:42	0.00586	0.00002	1	267.4	Planned	Planned interruption
1103	1.25.03.0021	SW64	SW64	03/03/2025	08:44:10	03/03/2025	10:56:15	0.01737	0.00013	6	132.1	Unplanned	Unknown
1104	1.25.03.0022	SW63	SW63	03/17/2025	14:15:35	03/17/2025	15:55:15	0.00874	0.00009	4	99.7	Planned	Planned interruption
1105	1.25.03.0036	P35	P35	03/03/2025	14:00:26	03/03/2025	16:12:19	0.05491	0.00042	19	131.9	Unplanned	Third party interference
1106	1.25.03.0037	P55	P55	03/04/2025	10:07:27	03/04/2025	10:07:29	0.01981	0.00002	4	22.6	Unplanned	Planned interruption
1107	1.25.03.0046	P45	P45	03/04/2025	07:29:48	03/04/2025	10:29:48	0.01576	0.00089	6	179.8	Unplanned	Unknown
1108	1.25.03.0050	X52	X52	03/05/2025	05:48:14	03/05/2025	07:07:26	0.00968	0.00011	4	79.2	Unplanned	Adverse Weather
1109	1.25.03.0051	Y23	Y23	03/05/2025	06:23:47	03/05/2025	08:11:45	0.01183	0.00011	5	108	Unplanned	Adverse Weather
1110	1.25.03.0059	SW64	SW64	03/27/2025	09:09:16	03/27/2025	11:36:40	0.04522	0.00031	14	147.4	Planned	Planned interruption
1111	1.25.03.0064	P45	P45	03/05/2025	16:29:30	03/05/2025	22:26:16	0.01564	0.00004	2	356.8	Unplanned	Defective Equipment
1112	1.25.03.0071	ASY 2762	ASY 2762	03/06/2025	10:17:38	03/06/2025	11:23:41	0.00145	0.00002	1	66.2	Unplanned	Unknown
1113	1.25.03.0077	S34	S34	03/26/2025	09:11:37	03/26/2025	16:10:06	1.08216	0.00259	118	418.5		

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	1.25.03.0136	W23	W23	03/13/2025	06:25:44	03/13/2025	08:05:45	0.00877	0.00009	4	100	Unplanned	Wildlife
1125	1.25.03.0137	ASY_2762	ASY_2762	03/13/2025	09:22:45	03/13/2025	10:42:50	0.00176	0.00002	1	80.1	Unplanned	Unknown
1127	1.25.03.0138	U82	U82	03/13/2025	09:37:18	03/13/2025	10:09:43	0.02557	0.00079	36	32.4	Unplanned	Third party interference
1128	1.25.03.0147	H31	H31	03/31/2025	14:01:27	03/31/2025	14:41:29	0.49723	0.02336	1066	21.3	Planned	Planned interruption
1129	1.25.03.0148	W21	W21	03/31/2025	13:01:27	03/31/2025	13:04:54	0.06234	0.02042	932	1.3	Planned	Planned interruption
1130	1.25.03.0153	ASY_2772	ASY_2772	03/13/2025	22:44:08	03/13/2025	23:38:47	0.00999	0.00011	5	54.7	Unplanned	Wildlife
1131	1.25.03.0154	L53	L53	03/14/2025	09:03:51	03/14/2025	11:18:56	0.02073	0.00013	71	135.1	Unplanned	Unknown
1132	1.25.03.0159	X52	X52	03/14/2025	13:49:30	03/14/2025	21:45:48	0.59872	0.00584	271	85.7	Unplanned	Third party interference
1133	1.25.03.0174	SW65	SW65	03/17/2025	12:14:48	03/17/2025	14:45:26	0.05282	0.00035	16	150.6	Unplanned	Unknown
1134	1.25.03.0180	KAI_4	KAI_4	03/17/2025	21:44:48	03/17/2025	22:55:22	0.00155	0.00002	1	70.6	Unplanned	Unknown
1135	1.25.03.0187	W21	W21	03/19/2025	19:34:39	03/19/2025	22:01:45	0.00645	0.00004	2	147.1	Unplanned	Unknown
1136	1.25.03.0190	ASY_2762	ASY_2762	03/19/2025	10:56:08	03/19/2025	13:11:26	0.00593	0.00004	2	135.3	Unplanned	Vegetation
1137	1.25.03.0194	P55	P55	03/19/2025	13:44:33	03/19/2025	15:21:04	0.00423	0.00004	2	96.5	Unplanned	Unknown
1138	1.25.03.0196	W21	W21	03/19/2025	14:53:02	03/19/2025	16:06:06	0.00641	0.00009	4	73.1	Unplanned	Unknown
1139	1.25.03.0199	W23	W23	03/19/2025	16:01:21	03/19/2025	16:42:25	0.00090	0.00002	1	41.1	Unplanned	Wildlife
1140	1.25.03.0205	X56	X56	03/20/2025	04:01:14	03/20/2025	06:58:40	0.86493	0.00533	243	162.4	Unplanned	Unknown
1141	1.25.03.0208	X56	X56	03/20/2025	06:17:14	03/20/2025	09:55:56	0.13420	0.00061	28	218.7	Unplanned	Unknown
1142	1.25.03.0216	P55	P55	03/20/2025	16:41:49	03/20/2025	18:13:40	0.02415	0.00026	12	91.9	Unplanned	Unknown
1143	1.25.03.0219	SW66	SW66	03/20/2025	23:37:38	03/21/2025	01:07:01	0.02351	0.00026	12	89.4	Unplanned	Unknown
1144	1.25.03.0223	SW64	SW64	03/21/2025	11:38:18	03/21/2025	11:58:18	0.00088	0.00004	2	20	Unplanned	Unknown
1145	1.25.03.0229	P45	P45	03/22/2025	14:15:54	03/22/2025	15:17:03	0.00403	0.00007	3	61.1	Unplanned	Wildlife
1146	1.25.03.0231	X52	X52	03/22/2025	18:56:30	03/22/2025	20:40:10	0.00277	0.00002	1	103.7	Unplanned	Wildlife
1147	1.25.03.0232	P55	P55	03/23/2025	20:29:11	03/23/2025	21:39:22	0.00308	0.00004	2	70.2	Unplanned	Wildlife
1148	1.25.03.0235	CUK_1222	CUK_1222	03/24/2025	07:58:31	03/24/2025	09:41:12	0.02290	0.00022	10	102.7	Unplanned	Wildlife
1149	1.25.03.0243	U42	U42	03/25/2025	09:46:34	03/25/2025	12:41:55	0.15755	0.00090	41	175.4	Unplanned	Unknown
1150	1.25.03.0249	X52	X52	03/26/2025	08:51:22	03/26/2025	10:40:14	0.02013	0.00031	14	65.6	Unplanned	Wildlife
1151	1.25.03.0256	P35	P35	03/27/2025	18:44:14	03/27/2025	19:30:09	0.00403	0.00009	4	45.9	Unplanned	Wildlife
1152	1.25.03.0259	K36	K36	03/28/2025	10:59:42	03/28/2025	12:01:44	0.00136	0.00002	1	62	Unplanned	Wildlife
1153	1.25.03.0260	K36	K36	03/28/2025	16:28:03	03/28/2025	17:24:30	0.00124	0.00002	1	56.5	Unplanned	Unknown
1154	1.25.03.0268	X52	X52	03/30/2025	09:00:02	03/30/2025	10:07:55	0.01190	0.00018	8	67.9	Unplanned	Wildlife
1155	1.25.03.0271	W21	W21	03/30/2025	23:04:18	03/31/2025	01:25:07	0.00926	0.00007	3	140.8	Unplanned	Third party interference
1156	1.25.03.0275	X52	X52	03/31/2025	09:34:01	03/31/2025	11:10:22	0.00211	0.00002	1	96.4	Unplanned	Wildlife
1157	1.25.03.0276	L51	L51	03/31/2025	08:19:14	03/31/2025	10:13:00	0.00249	0.00002	1	113.8	Unplanned	Unknown
1158	1.25.03.0281	P45	P45	03/31/2025	13:46:39	03/31/2025	15:12:15	0.00075	0.00004	2	85.6	Unplanned	Wildlife

* Extend table as necessary to disclose information for all individual interruptions

Company Name MainPower New Zealand Limited

For Year Ended 31 March 2025

Schedule 14 Mandatory Explanatory Notes

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018. Clause references in this template are to that determination)

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f), and 2.5.2(1)(e).
2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment

MainPower's Post Tax ROI of 4.94% is lower than both the 6.18% mid-point and 5.50% 25th% percentile estimates provided by the Commerce Commission. This is in part due to a strategic decision not to pass on all operating cost increases to customers, and continuing high investment in the network resulting in significant depreciation expenditure.

Line charge revenue was as forecasted.

Expenditure on assets was 10% lower than forecast. The most significant contribution was delayed spending on system growth projects (now forecast to be spent in FY26-FY28), offset in part by higher spend on other reliability, safety and environment spend, and non-network assets.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include-

6. a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3
7. information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit

Other regulated income (other than gains/losses on asset disposals) is comprised of interest revenue on MainPower's self-insurance fund and revenue relating to sundry network charges for capacity upgrades and connection fees.

Merger and acquisition expenses (3(iv) of Schedule 3)

8. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-
9. information on reclassified items in accordance with subclause 2.7.1(2)
 - 9.1 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure

N/A

Value of the Regulatory Asset Base (Schedule 4)

10. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)

Comments on Schedule 4

The Regulatory Asset Base (RAB) increased by \$15.9m during the disclosure year (\$26.1m in the prior year). The biggest single driver was the value of assets commissioned of \$25.5m (\$31.3m FY2024) as MainPower continues to experience growth in the region and replace the ageing network. Inflation was lower than FY24 at 2.5%, resulting in revaluations of \$8.5m, lower than the \$12.6m increase in FY24.

There were no items reclassified or any changes in the accounting treatment of expenditure from those adopted last year.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

11. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-

- 11.1 Income not included in regulatory profit / (loss) before tax but taxable;
- 11.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;
- 11.3 Income included in regulatory profit / (loss) before tax but not taxable;
- 11.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences

There are no permanent differences in the tax calculation.

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

12. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)

Temporary differences of \$100k related to \$1k for movements in Employee Entitlement Provisions, \$127k for movements in ROU assets and associated lease liabilities, and \$(27k) for movements in Other Provisions.

Cost allocation (Schedule 5d)

13. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

Operating costs were allocated using the Accounting based allocation approach (ABAA).

Costs of \$427k have been allocated to Non-electricity distribution services in FY2025 (\$662k FY24).

There were not any items reclassified or any changes in the accounting treatment of expenditure from those adopted last year.

Asset allocation (Schedule 5e)

14. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation

Asset costs were allocated using the Accounting based allocation approach (ABAA).

Asset costs of \$105k have been allocated to Non-electricity distribution services in FY2025 (\$457k FY24).

There were not any items reclassified or any changes in the accounting treatment of expenditure from those adopted last year.

Capital Expenditure for the Disclosure Year (Schedule 6a)

15. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include-
16. a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;
- 16.1 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year

Capital expenditure of \$24.2m net of capital contributions was made up of \$20.3m on Network assets and \$3.9m on Non-network assets.

With regard to 12.1 above, the materiality threshold MainPower has applied is identified projects that form part of the AMP forecasts, where the expenditure reclassification is greater than \$50k.

No items were reclassified nor have there been any changes in the accounting treatment of expenditure from that adopted last year.

Operational Expenditure for the Disclosure Year (Schedule 6b)

17. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-
18. Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;
19. Information on reclassified items in accordance with subclause 2.7.1(2);

20. Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, a including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year

Operating expenditure of \$25.5m was made up of \$7.3m directly on the network, \$13.3m on System operating and network support, and \$4.8m on Business support.

No items were reclassified nor have there been any changes in the accounting treatment of expenditure from that adopted last year.

Variance between forecast and actual expenditure (Schedule 7)

21. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

Capital expenditure on Network assets of \$24.9m was 20% below forecast (\$6.3m), which is explained as follows:

- System growth expenditure was significantly below forecast due to early works and design phase of the zone substation projects taking longer than expected and resulting delays in the commencement of construction.
- Consumer connection spend was 17% below forecast (\$1.4m) due to a decrease in demand for new connections.
- Asset replacement and renewal was 3% above forecast (\$0.2m).

Network and non-network capital expenditure combined was less than the FY2024 AMP forecast by 10% due to the factors described above plus some strategic decisions to acquire non-network assets including motor vehicles and depots.

Network operational expenditure of \$7.3m was \$1.6m (18%) below forecast. \$0.6m of this was due to significantly less fault events related to adverse weather than the historic average. This in turn contributed to the lower than expected spend on vegetation management.

Non-network operating expenditure of \$18.1m was \$2.4m lower than forecast (12%). Savings were achieved on IT and other support spend.

No items were reclassified nor have there been any changes in the accounting treatment of expenditure from that adopted last year.

Information relating to revenues and quantities for the disclosure year

22. In the box below provide-
23. a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and
- 23.1 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year

Lines revenue for the year of \$67.8m was on target.

Network Reliability for the Disclosure Year (Schedule 10)

24. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year

Network reliability measurements for FY2025 were calculated using the ADMS system and Tableau BI tool to develop the reporting. Successive interruptions for FY2025 have been treated in the same way as they were for FY2024.

10(i): The number, duration and frequency of unplanned interruptions in FY2025 were lower than in previous years, primarily due to the absence significant of adverse weather events across the network. 80% of unplanned interruptions were restored within three hours, which was the best performance achieved over the five-year evaluation period. Class B SAIFI and SAIDI were around the five-year average, and Class C SAIFI and SAIDI were the second lowest in the five-year evaluation period. A single Class D interruption accounted for 12% of unplanned SAIFI and 3% of unplanned SAIDI.

10(ii): Class C SAIFI and SAIDI were below normal, largely due to the absence of adverse weather related events. The largest category of unplanned interruptions were categorised as third-party interference, which, at approximately 42% of unplanned Class C SAIFI and 38% of unplanned Class C SAIDI minutes, was the highest frequency index and duration index that the network had experienced in this category in the five-year evaluation period. Third-party interference is further broken down in section 10(ii), highlighting that the main contributors as:

- Vehicle damage, which accounted for 31% of third-party interference SAIFI, and 13% of unplanned SAIFI.
- Vehicle damage accounted for 62% of third-party interference SAIDI, and 24% of unplanned SAIDI.
- Vandalism accounted for 37% of third-party SAIFI, and 16% of unplanned SAIFI.

10(iii): The main equipment involved in planned Class B interruptions related predominantly to subtransmission and overhead distribution lines. This was a result of the delivery of our work program which has a heavy focus on overhead assets such as poles and crossarms.

10(iv) and 10(v): The main equipment involved in Class C interruptions were overhead distribution lines, which were affected by unplanned incidents that are categorised in section 10(ii). 70% of SAIFI and 86% of SAIDI was attributable to the distribution lines category and the bulk of the balance being attributed to distribution cables.

Insurance cover

25. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-
26. The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;
27. In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover

MainPower has extensive insurance cover for structures such as zone substations and plant, however it is uneconomic to insure the distribution network E.g. poles and conductors.

As disclosed in 3(v) MainPower maintains a separate self-insurance fund to cover damage caused to uninsured parts of the Network caused by catastrophic events (such as earthquakes and storms). This fund is currently \$3.4m and is invested in bank term deposits.

Amendments to previously disclosed information

28. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including:
 - 28.1 a description of each error; and
29. for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information

Schedule 9e(iii)

For the year ended 31 March 2024, MainPower incorrectly disclosed distribution transformer capacity (EDB owned) in Schedule 9e(iii). Distribution transformer capacity (EDB owned) for the year ended 31 March 2024, Schedule 9e(iii), schedule reference 54, should be 604 MVA.

Reissuance of FY2023, FY2024 and FY2025

Following the finalisation of the Input Methodologies (IM) review, MainPower commenced a project in 2024 to develop a revised Regulatory Asset Base that aligned with the IM Determination.

This work included a full disaggregation of the RAB, requiring a rebuild from the 2004 ODV.

Work progressed in 2025 but could not be completed in time to finalise the 2025 Disclosures. A conditional exemption was granted by the Commerce Commission in August 2025 requiring the final audited and director certified RAB by 28 February 2026. The exemption affected schedules 1, 2, 3, 4, and 5. These schedules have been reissued and replace the previously disclosed unaudited schedules.

MainPower assessed the variances between its newly rebuilt RAB model and the previously disclosed Information Disclosures and based on qualitative factors, particularly the impact on user's understanding of performance, price, and asset values. The total RAB in FY2023 increases by 3.3% (FY2024 increase 4.4%) over the previously disclosed and audited RAB, and MainPower considers this singular quantitative change large enough to be material. Prior to FY2023, the updated RAB does not change MainPower's position. Only three key metrics are affected by the updated RAB—RAB value, regulatory profit, and ROI.

In summary, it is MainPower's view that the updated RAB improves accuracy but, with the exception of FY2023 and FY2024, does not materially affect interpretation of MainPower's performance, pricing, or regulatory position.

Due to the material variance in total RAB, MainPower has restated both the 2023 and 2024 Information Disclosures.

The reissue of the FY2023 and FY2024 Information Disclosure Schedules results in several comparative figures changing from that previously disclosed, affecting Schedules 1, 2, 3, 4, and 5. For more information on these changes refer to the reissued Information Disclosure Schedules for these periods.

See below for a full list of amendments to the previously disclosed unaudited 2025 Information Disclosure Schedules:

Schedule 1

1(iv) Composition of regulatory income

	Original 2025 \$000	Restated 2025 \$000	Difference \$000	Original 2025 % of revenue	Restated 2025 % of revenue
Operational expenditure	25,451	25,451	-	38.15%	37.88%
Pass-through and recoverable costs excluding financial incentives and wash-ups	10,878	10,878	-	16.31%	16.19%
Total depreciation	20,142	17,424	(2,718)	30.20%	25.93%
Total revaluations	8,281	8,495	214	12.41%	12.64%
Regulatory tax allowance	2,209	2,918	709	3.31%	4.34%
Regulatory profit/loss	16,306	19,008	2,702	24.44%	28.29%
Total regulatory income	66,705	67,185	480		

Schedule 2

2(i) Return on Investment

	Original 2025	Restated 2025	Difference
ROI – comparable to a post tax WACC: CY-2 (FY2023)	6.95%	8.17%	1.22%
ROI – comparable to a post tax WACC: CY-1 (FY2024)	4.50%	5.29%	0.79%
ROI – comparable to a post tax WACC: Current Year CY	4.31%	4.94%	0.63%
ROI – comparable to a vanilla WACC: CY-2 (FY2023)	7.47%	8.68%	1.21%

ROI – comparable to a vanilla WACC: CY-1 (FY2024)	5.21%	5.99%	0.78%
ROI – comparable to a vanilla WACC: Current Year CY	5.03%	5.66%	0.63%

2(ii) Information Supporting the ROI

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Total opening RAB value	327,861	342,441	14,580
Opening deferred tax	(7,556)	(10,520)	(2,964)
Opening RIV	320,305	331,921	11,616
Assets commissioned	25,257	25,500	243
Asset disposals	958	537	(421)
Tax payments	1,343	1,250	(93)
Other regulated income	(1,046)	(566)	480
Mid-year net cash outflows	63,018	63,108	90
Total closing RAB value	340,090	358,369	18,279
Adjustment resulting from asset allocation	(208)	(105)	103
Closing deferred tax	(8,422)	(12,188)	(3,766)
Closing RIV	331,877	346,285	14,408
ROI – comparable to a vanilla WACC	5.03%	5.66%	0.63%
ROI – comparable to a post tax WACC	4.31%	4.94%	0.63%

2(iv) Year-End ROI Rates for Comparison Purposes

	Original 2025	Restated 2025	Difference

Year-end ROI – comparable to a vanilla WACC	4.90%	5.51%	0.61%
Year-end ROI – comparable to a post tax WACC	4.18%	4.80%	0.62%

Schedule 3

3(i) Regulatory Profit

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Other regulated income (other than gains / (losses) on asset disposals)	340	820	480
Total regulatory income	66,705	67,185	480
Operating surplus / (deficit)	30,376	30,856	480
Total depreciation	20,142	17,424	(2,718)
Total revaluations	8,281	8,495	214
Regulatory profit / (loss) before tax	18,515	21,926	3,411
Regulatory tax allowance	2,209	2,918	709
Regulatory profit / (loss) including financial incentives and wash-ups	16,306	19,008	2,702

Schedule 4

4(i) Regulatory Asset Base Value (Rolled Forward)

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Total opening RAB value: CY-4 (2021)	257,287	257,573	286
Total opening RAB value: CY-3 (2022)	257,036	264,152	7,116

Total opening RAB value: CY-2 (2023)	282,321	289,687	7,366
Total opening RAB value: CY-1 (2024)	306,284	316,293	10,009
Total opening RAB value: CY	327,861	342,441	14,580
Total depreciation: CY-4 (2021)	15,000	13,668	(1,332)
Total depreciation: CY-3 (2022)	17,347	14,104	(3,243)
Total depreciation: CY-2 (2023)	18,671	15,184	(3,487)
Total depreciation: CY-1 (2024)	19,315	16,381	(2,934)
Total depreciation: CY	20,142	17,424	(2,718)
Total revaluations: CY-4 (2021)	3,913	3,845	(68)
Total revaluations: CY-3 (2022)	17,810	18,107	297
Total revaluations: CY-2 (2023)	18,788	19,298	510
Total revaluations: CY-1 (2024)	12,322	12,564	242
Total revaluations: CY	8,281	8,495	214
Assets commissioned: CY-4 (2021)	11,149	16,752	5,603
Assets commissioned: CY-3 (2022)	25,337	21,843	(3,494)
Assets commissioned: CY-2 (2023)	24,095	22,746	(1,349)
Assets commissioned: CY-1 (2024)	30,810	31,341	531
Assets commissioned: CY	25,257	25,500	243
Asset disposals: CY-4 (2021)	58	103	45
Asset disposals: CY-3 (2022)	426	224	(202)
Asset disposals: CY-2 (2023)	10	23	13
Asset disposals: CY-1 (2024)	1,764	919	(845)
Asset disposals: CY	958	537	(421)
Adjustment resulting from asset allocation: CY-4 (2021)	(255)	(247)	8
Adjustment resulting from asset allocation: CY-3 (2022)	(89)	(87)	2

Adjustment resulting from asset allocation: CY-2 (2023)	(239)	(229)	10
Adjustment resulting from asset allocation: CY-1 (2024)	(476)	(457)	19
Adjustment resulting from asset allocation: CY	(208)	(105)	103
Total closing RAB value: CY-4 (2021)	257,036	264,152	7,116
Total closing RAB value: CY-3 (2022)	282,321	289,687	7,366
Total closing RAB value: CY-2 (2023)	306,284	316,293	10,009
Total closing RAB value: CY-1 (2024)	327,861	342,441	14,580
Total closing RAB value: CY	340,090	358,369	18,279

4(ii) Unallocated Regulatory Asset Base

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Total opening RAB value: Unallocated RAB	332,014	348,498	16,484
Total opening RAB value: RAB	327,861	342,441	14,580
Total depreciation: Unallocated RAB/RAB	20,142	17,424	(2,718)
Total revaluations: Unallocated RAB	8,386	8,646	260
Total revaluations: RAB	8,281	8,495	214
Assets commissioned (other than below): Unallocated RAB/RAB	25,257	25,500	243
Asset disposals (other than below): Unallocated RAB/RAB	958	537	(421)

Adjustment resulting from asset allocation: RAB	(208)	(105)	103
Total closing RAB value: Unallocated RAB	344,556	364,682	20,126
Total closing RAB value: RAB	340,090	358,369	18,279

4(iii) Calculation of Revaluation Rate and Revaluation of Assets

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Total opening RAB value: Unallocated RAB	332,014	348,498	16,484
Total opening RAB value: RAB	327,861	342,441	14,580
Opening value of fully depreciated, disposed and lost assets: Unallocated RAB	0	2,655	2,655
Opening value of fully depreciated, disposed and lost assets: RAB	0	2,655	2,655
Total opening RAB value subject to revaluation: Unallocated RAB	332,014	345,842	13,828
Total opening RAB value subject to revaluation: RAB	327,861	339,785	11,924
Total revaluations: Unallocated RAB	8,386	8,646	260
Total revaluations: RAB	8,281	8,495	214

4(iv) Roll Forward of Works Under Construction

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Works under construction – preceding disclosure	10,392	11,210	818

year: Unallocated and Allocated			
Capital expenditure: Unallocated	23,753	24,185	432
Assets commissioned: Unallocated and Allocated	25,257	25,500	243
Works under construction – current disclosure year: Unallocated	8,888	9,895	1,007
Works under construction – current disclosure year: Allocated	9,320	9,895	575

4(v) Regulatory Depreciation

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Depreciation - standard: Unallocated RAB and RAB	16,000	13,866	(2,134)
Depreciation – no standard life assets: Unallocated RAB and RAB	4,142	3,558	(584)
Total depreciation: Unallocated RAB and RAB	20,142	17,424	(2,718)

4(vii) Disclosure by Asset Category

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Total opening RAB value: Subtransmission lines	22,779	18,892	(3,887)

Total opening RAB value: Subtransmission cables	795	1,603	808
Total opening RAB value: Zone substations	38,896	48,859	9,963
Total opening RAB value: Distribution and LV lines	85,208	77,001	(8,207)
Total opening RAB value: Distribution and LV cables	68,263	74,592	6,329
Total opening RAB value: Distribution substations and transformers	45,638	50,506	4,868
Total opening RAB value: Distribution switchgear	14,599	24,492	9,893
Total opening RAB value: Other network assets	21,349	10,820	(10,529)
Total opening RAB value: Non-network assets	30,333	35,676	5,343
Total opening RAB value: Total	327,861	342,441	14,580
Total depreciation: Subtransmission lines	1,167	481	(686)
Total depreciation: Subtransmission cables	41	62	21
Total depreciation: Zone substations	2,024	1,582	(442)
Total depreciation: Distribution and LV lines	5,077	4,323	(754)
Total depreciation: Distribution and LV cables	2,640	3,276	636
Total depreciation: Distribution substations and transformers	2,524	2,595	71
Total depreciation: Distribution switchgear	1,422	983	(439)
Total depreciation: Other network assets	1,106	564	(542)

Total depreciation: Non-network assets	4,142	3,558	(584)
Total depreciation: Total	20,142	17,424	(2,718)
Total revaluations: Subtransmission lines	575	472	(103)
Total revaluations: Subtransmission cables	20	40	20
Total revaluations: Zone substations	982	1,221	239
Total revaluations: Distribution and LV lines	2,152	1,912	(240)
Total revaluations: Distribution and LV cables	1,724	1,865	141
Total revaluations: Distribution substations and transformers	1,153	1,255	102
Total revaluations: Distribution switchgear	369	612	243
Total revaluations: Other network assets	539	269	(270)
Total revaluations: Non-network assets	766	849	83
Total revaluations: Total	8,281	8,495	214
Assets commissioned: Subtransmission lines	1,636	1,638	2
Assets commissioned: Subtransmission cables	-	-	-
Assets commissioned: Zone substations	306	306	-
Assets commissioned: Distribution and LV lines	4,765	4,888	123
Assets commissioned: Distribution and LV cables	5,371	5,497	126

Assets commissioned: Distribution substations and transformers	3,301	3,257	(44)
Assets commissioned: Distribution switchgear	2,191	2,164	(27)
Assets commissioned: Other network assets	3,938	4,000	62
Assets commissioned: Non- network assets	3,749	3,750	1
Assets commissioned: Total	25,257	25,500	243
Asset disposals: Other network assets	-	46	46
Asset disposals: Non- network assets	958	491	(467)
Asset disposals: Total	958	537	(421)
Adjustment resulting from asset allocation: Other network assets	-	(3)	(3)
Adjustment resulting from asset allocation: Non- network assets	(208)	(103)	105
Adjustment resulting from asset allocation: Total	(208)	(105)	103
Total closing RAB value: Subtransmission lines	23,823	20,521	(3,302)
Total closing RAB value: Subtransmission cables	774	1,581	807
Total closing RAB value: Zone substations	38,160	48,804	10,644
Total closing RAB value: Distribution and LV lines	87,048	79,478	(7,570)
Total closing RAB value: Distribution and LV cables	72,719	78,678	5,959
Total closing RAB value: Distribution substations and transformers	47,567	52,422	4,855

Total closing RAB value: Distribution switchgear	15,737	26,285	10,548
Total closing RAB value: Other network assets	24,720	14,476	(10,244)
Total closing RAB value: Non-network assets	29,540	36,123	6,583
Total closing RAB value: Total	340,090	358,369	18,279

	Original 2025 (years)	Restated 2025 (years)	Difference (years)
Weighted average remaining asset life: Subtransmission lines	19.5	43.9	24.4
Weighted average remaining asset life: Subtransmission cables	19.5	34.1	14.6
Weighted average remaining asset life: Zone substations	19.2	40.9	21.7
Weighted average remaining asset life: Distribution and LV lines	16.8	37.5	20.7
Weighted average remaining asset life: Distribution and LV cables	25.9	31.8	5.9
Weighted average remaining asset life: Distribution substations and transformers	18.1	32.7	14.6
Weighted average remaining asset life: Distribution switchgear	10.3	30.9	20.6

Weighted average remaining asset life: Other network assets	19.3	33.1	13.8
Weighted average remaining asset life: Non-network assets	7.3	20.6	13.3
Weighted average expected total asset life: Subtransmission lines	41.7	52.6	10.9
Weighted average expected total asset life: Subtransmission cables	38.0	45.4	7.4
Weighted average expected total asset life: Zone substations	28.9	52.4	23.5
Weighted average expected total asset life: Distribution and LV lines	37.7	47.3	9.6
Weighted average expected total asset life: Distribution and LV cables	40.9	47.0	6.1
Weighted average expected total asset life: Distribution substations and transformers	37.6	47.3	9.7
Weighted average expected total asset life: Distribution switchgear	29.3	41.4	12.1
Weighted average expected total asset life: Other network assets	33.0	38.9	5.9
Weighted average expected total asset life: Non-network assets	13.8	26.2	12.4

Schedule 5

5a(i) Regulatory Tax Allowance

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Regulatory profit / (loss) before tax	18,515	21,926	3,411
Amortisation of revaluations	4,599	4,225	(374)
Total revaluations	8,281	8,495	214
Notional deductible interest	7,992	8,282	290
Regulatory taxable income	7,889	10,422	2,533
Regulatory net taxable income	7,889	10,422	2,533
Regulatory tax allowance	2,209	2,918	709

5a(iv) Amortisation of Revaluations

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Opening sum of RAB values without revaluations	266,619	271,178	4,559
Adjusted depreciation	15,543	13,200	(2,343)
Total depreciation	20,142	17,424	(2,718)
Amortisation of revaluations	4,599	4,225	(374)

5a(vi) Calculation of Deferred Tax Balance

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Opening deferred tax	(7,556)	(10,520)	(2,964)

Tax effect of adjusted depreciation	4,352	3,696	(656)
Deferred tax balance relating to assets disposed in the disclosure year	533	651	118
Deferred tax cost allocation adjustment	58	29	(29)
Closing deferred tax	(8,422)	(12,188)	(3,766)

5e(i) Regulated Service Asset Values

	Original 2025 \$000	Restated 2025 \$000	Difference \$000
Subtransmission lines: Directly attributable	23,823	20,521	93,302)
Subtransmission cables: Directly attributable	774	1,581	807
Zone substations: Directly attributable	38,158	48,804	10,646
Distribution and LV lines: Directly attributable	87,048	79,478	(7,570)
Distribution and LV cables: Directly attributable	72,719	78,678	5,959
Distribution substations and transformers: Directly attributable	47,572	52,422	4,850
Distribution switchgear: Directly attributable	15,737	26,285	10,548
Other network assets: Directly attributable	24,717	14,476	(10,241)
Non-network assets: Not directly attributable	29,540	36,123	6,583
Regulated service asset value directly attributable	310,550	322,245	11,695

Regulated service asset value not directly attributable	29,540	36,123	6,583
Total closing RAB value	340,090	358,369	18,279

Company Name MainPower New Zealand Limited

For Year Ended 31-03-2025

Schedule 14a Mandatory Explanatory Notes on Forecast Information

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

1. This Schedule requires EDBs to provide explanatory notes to reports prepared in accordance with clause 2.6.6.
2. This Schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.2. This information is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

Commentary on difference between nominal and constant price capital expenditure forecasts (Schedule 11a)

3. In the box below, comment on the difference between nominal and constant price capital expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11a.

Box 1: Commentary on difference between nominal and constant price capital expenditure forecasts
[Insert text here]

Commentary on difference between nominal and constant price operational expenditure forecasts (Schedule 11b)

4. In the box below, comment on the difference between nominal and constant price operational expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11b.

Box 2: Commentary on difference between nominal and constant price operational expenditure forecasts
[Insert text here]

Company Name MainPower New Zealand Limited

For Year Ended 31-03-2025

Schedule 15 Voluntary Explanatory Notes

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

1. This schedule enables EDBs to provide, should they wish to-
 - 1.1 additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and 2.5.2;
 - 1.2 information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.
3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information

[Insert text below]

Schedule 18 Certification for Year-end Disclosures

Clause 2.9.2

We, Anthony Charles King and Janice Evelyn Fredric, being directors of MainPower New Zealand Limited certify that, having made all reasonable enquiry, to the best of our knowledge-

- a) the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.4.21, 2.4.22, 2.5.1, 2.5.2 and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and
- b) the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, and 14 has been properly extracted from the MainPower's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.

Tony King
Tony King (Feb 27, 2026 14:53:37 GMT+13)

ANTHONY CHARLES KING

Janice Fredric
Janice Fredric (Feb 27, 2026 11:46:40 GMT+13)

JANICE EVELYN FREDRIC

27 February 2026



**INDEPENDENT ASSURANCE REPORT
TO THE DIRECTORS OF MAINPOWER NEW ZEALAND LIMITED AND THE COMMERCE COMMISSION**

Report on the 2025 Disclosure Information prepared in accordance with the Electricity Distribution Information Disclosure Determination (amendments related to IM Review 2023) amendment Determination 2024

We have conducted a reasonable assurance engagement on whether the information disclosed by MainPower New Zealand Limited (the 'Group') required to be disclosed in accordance with the Electricity Distribution Information Disclosure Determination (amendments related to IM Review 2023) amended determination 2024 ('the Determination') for the disclosure year ended 31 March 2025, has been prepared, in all material respects, in accordance with the Determination.

The information required to be reported by the Group and audited, under the Information Disclosure Determination is in schedules 1 to 4, 5a to 5h, 6a and 6b, 7, 10, 10a and the explanatory notes in boxes 1 to 13 and 15 of Schedule 14 ('the Disclosure Information').

Further to the above, we have conducted a reasonable assurance engagement on whether the Group's basis for valuation of related party transactions (the '**Related Party Transaction Information**') for the disclosure year ended 31 March 2025, has been prepared, in all material respects, in accordance with clause 2.3.6, 2.3.8, 2.3.10, 2.3.11 and 2.3.12 of the Determination, and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012 (consolidated 23 April 2024) and any applicable subsequent amendments (the '**Input Methodologies Determination**').

Opinion

This opinion has been formed on the basis of, and is subject to, the inherent limitations outlined elsewhere in this independent assurance report.

In our opinion, for the disclosure year ended 31 March 2025:

- the Group has complied, in all material respects, with the Determination in preparing the Disclosure Information;
- the Related Party Transaction Information complies, in all material respects, with the Determination and the Input Methodologies Determination;
- as far as appears from an examination of them, proper records to enable the complete and accurate compilation of the Disclosure Information and the Related Party Transaction information have been kept by the Group; and
- as far as appears from an examination of the records, the information used in the preparation of the Disclosure Information and the Related Party Transaction Information has been properly extracted from the Group's accounting and other records and has been sourced, where appropriate, from the Group's financial and non-financial systems.

Basis of opinion

We conducted our engagement in accordance with International Standard on Assurance Engagements (New Zealand) 3000 (Revised) *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* ('**ISAE (NZ) 3000**') and the Standard on Assurance Engagements 3100 (Revised) *Compliance Engagements* ('**SAE 3100**'), issued by the New Zealand Auditing and Assurance Standards Board. Copies of these standards are available on the External Reporting Board's website.

These standards require that we comply with ethical requirements and plan and perform our assurance engagement to provide reasonable assurance about whether the Disclosure Information has been prepared, in all material respects, in accordance with the Determination, and about whether the Related Party Transaction Information has been prepared, in all material respects, in accordance with the Determination and the Input Methodologies Determination. Reasonable assurance is a high level of assurance.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

As described in box 15 of Schedule 14, the Group identified that their regulatory asset base was not disaggregated to the appropriate level. In accordance with clause 2.12.1 of the Determination, the Group has reissued the 2025 Disclosure Information to correct the material prior period error which includes restating some information in respect of the 2021 – 2025 periods.

Without further modifying our opinion, we draw attention to Box 15 of Schedule 14 which outlines the errors identified (including the indirectly affected data and statements) and how the correction of these errors impacted the 2025 Disclosure Information which has been reissued on 27 February 2026. This assurance report replaces the assurance report dated 2 December 2025.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our audit, and in forming our opinion. We do not provide a separate opinion on these matters.

Key audit matter	How our procedures addressed the key audit matter
<p>Regulatory Asset Base</p> <p>The Regulatory Asset Base (RAB), as defined in Schedule 4, represents the value of the Group’s electricity distribution assets. These assets are recorded using a prescribed methodology within the Determination. RAB is a measure used to assess the Group’s financial performance and its return on investment.</p> <p>While the RAB inputs specified in the determination are broadly aligned with those used to measure fixed assets in the financial statements, there are several different requirements and complexities that require careful consideration.</p> <p>As described in Box 15 of Schedule 14 the Group identified errors to previously reported Information Disclosures in relation to their RAB.</p> <p>In accordance with clause 2.12.1 of the Determination the Group has reissued the 2023, 2024 and 2025 Information Disclosures and restated the RAB figures from 2019 onwards to correct the material prior period error including revising the indirectly affected data and statements.</p>	<p>We have obtained an understanding of the compliance requirements relevant to the RAB as set out in the Determination.</p> <p>We understood management’s process to correct for the errors identified including how they have disaggregated the RAB and how they have applied the Determination methodology to the RAB.</p> <p>We obtained the updated RAB roll-forward data including the updated depreciation and revaluation calculations and performed the following procedures:</p> <ul style="list-style-type: none"> • We agreed the opening balance to the 2004 ODV network register; • For a sample of assets (including commissioned assets after 2004) we: <ul style="list-style-type: none"> ○ challenged whether the asset category and depreciation rate applied was in accordance with the Determination; ○ reperformed the depreciation calculation; ○ reperformed the revaluation adjustment calculation; and ○ recalculated the remaining and total useful lives. • We considered the appropriateness of the prior period restatement disclosure in Box 15 in Schedule 14. <p>We also performed test checks on changes to the indirectly affected data and statements.</p>
<p>Completeness & accuracy of non-financial reporting disclosures in relation to faults data capture (SAIDI/SAIFI) as disclosed in schedule 10</p> <p>The Information Disclosure Determination defines certain quality measures in relation to the number and duration of interruptions, faults, and causes of faults. These quality measures are expressed in the form of SAIDI and SAIFI values.</p> <p>The accuracy of the data is a key audit matter because information on the frequency and duration of outages is an important measure about the reliability of electricity supply.</p> <p>The completeness of the data is a key audit matter because although the faults database is automated, the details of some faults are entered manually onto a portable device which then flows into the Advanced Distribution Management System (‘ADMS’) which automatically logs all outages into the faults database.</p>	<p>We have:</p> <ul style="list-style-type: none"> • Obtained an understanding of the Group’s methods by which electricity outages and their duration are recorded; • Assessed the design and implementation of key controls related to the recording, reconciliation and review of outage data obtained from ADMS; • For a sample of outage events from the Raw Data Outage Report (list of all events recorded in the system) used to prepare the schedules, traced the start time, number of customers affected and end time to the fault log sheet and responding technicians’ records; • Assessed the reasonableness of why certain events have not been recorded as outage events as well as checking whether any major weather events have had an impact on outages recorded in the report;

	<ul style="list-style-type: none">• For a sample of events captured by the system management software used to monitor the network, traced the start time, number of customers affected and the end time to information recorded in the Raw Data Outage Report;• Performed analytical procedures on the outage data, including analysing actual outages compared with prior year outages;• Recalculated normalised SAIDI and SAIFI using the predetermined boundary limits; and• Checked the disclosure in Schedule 14 in respect of the treatment of successive interruptions.
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Board of Directors' Responsibilities

The Board of Directors is responsible on behalf of the Group for the preparation of the Disclosure Information and Related Party Transaction Information in accordance with the Determination. The responsibility includes the identification of risks that threaten the compliance requirements as well as the design, implementation and maintenance of internal control relevant to the Group's preparation of the Disclosure Information and the Related Party Transaction Information with the Determination and the Input Methodologies Determination.

Our Independence and Quality Management

We have complied with the independence and other ethical requirements of the Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand)* issued by the New Zealand Auditing and Assurance Standards Board, which is founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

Other than in our capacity as statutory auditor and assurance provider, our firm provides tax advisory services. We have no other relationships or interests in the Group or any of its subsidiaries. These services have not impaired our independence as auditor of the Group.

We apply Professional and Ethical Standard 3: *Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements*, which requires us to design, implement and operate a system of quality management including policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

Auditor's Responsibility

Our responsibility is to express an opinion whether the Disclosure Information and the Related Party Transaction Information has been prepared, in all material respects, in accordance with the Determination and the Input Methodologies Determination for the specified period. SAE 3100 requires that we plan and perform our procedures to obtain reasonable assurance that the Group has complied, in all material aspects, with the Determination and the Input Methodologies Determination in relation to the preparation of the Disclosure Information and the Related Party Transaction Information for the specified period.

An assurance engagement to report on the Group's preparation of the Disclosure Information and the Related Party Transaction Information in accordance with the Determination and the Input Methodologies Determination involves performing procedures to obtain evidence about the compliance activity and control implemented to meet the requirements of the Determination and the Input Methodologies Determination. The procedures selected depend on our judgment, including the identification and assessment of risk of material non-compliance with the Determination and the Input Methodologies Determination.

We have performed procedures to obtain evidence about the amounts and disclosures in the Disclosure Information and the basis of the valuation in the Related Party Transaction Information. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the Disclosure Information and Related Party Transaction Information, whether due to fraud or error or non-compliance with the Determination of the Input Methodologies Determination. In making those risk assessments, we considered internal control relevant to the Group's preparation of the Disclosure Information and Related Party Transaction Information in order to design procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.



Inherent Limitations

Because of the inherent limitations of an assurance engagement together with the inherent limitations of any system of internal control, it is possible that fraud, error or non-compliance may occur and not be detected. As the procedures performed for this engagement are not performed continuously throughout the calendar year, and the procedures performed in respect of the Group's compliance with the Determination and the Input Methodologies Determination are undertaken on a test basis, our assurance engagement cannot be relied on to detect all instances where the Group may not have complied with the Determination and the Input Methodologies Determination.

Further, a reasonable assurance engagement throughout the year ended 31 March 2025 does not provide assurance on whether the Group's compliance with the Determination and the Input Methodologies Determination will continue in the future.

Use of Report

This report is provided solely for your use and the use of the Commerce Commission for the purpose of complying with clause 2.8.1 of the Determination. Our report is not to be used for any other purpose. We accept or assume no duty, responsibility or liability to any party, other than you, in connection with the report or this engagement including without limitation, liability for negligence in relation to the opinion expressed in our report.

Deloitte Limited

Christchurch, New Zealand
27 February 2026