

# 2022 CONSOLIDATED INTERIM FINANCIAL STATEMENTS

SIX MONTHS ENDED 30 SEPTEMBER 2022

MAINPOWER NEW ZEALAND LIMITED





# CONTENTS

Chair's Review	1
Consolidated Interim Statement of Comprehensive Income	3
Consolidated Interim Statement of Changes in Equity	4
Consolidated Interim Statement of Financial Position	5
Consolidated Interim Statement of Cash Flows	6
Notes to the Consolidated Interim Financial Statements	7
Trends	12

## Directors

Anthony Charles King	Chair
Graeme David Abbot	Director
Janice Evelyn Fredric	Director
Jan Fraser Jonker	Director
Stephen Paul Lewis	Director
Brian John Wood	Director

THE DIRECTORS ARE PLEASED TO PRESENT THE CONSOLIDATED INTERIM FINANCIAL STATEMENTS OF MAINPOWER NEW ZEALAND LIMITED AND ITS SUBSIDIARIES FOR THE SIX MONTHS ENDED 30 SEPTEMBER 2022.



# CHAIR'S REVIEW



This review covers the operations of MainPower New Zealand Limited ("MainPower") and its subsidiaries ("the Group") for the six months ended 30 September 2022.



## Planning for the Future

As well as delivering a safe and secure energy supply to the Waimakariri, Hurunui and Kaikōura districts, MainPower continues to work towards our vision to *create a smarter future to deliver local value*.

In 2021, we launched MPowered Future – our long-term strategy to

tackle the changing nature of the electricity sector. In 2022, MainPower has undertaken several future-focused projects to align with our strategy. These projects centre around testing the application of new technologies and learning how they will impact our network now, and into the future.

Earlier this year, MainPower purchased the majority share in an established electricity retail platform. The platform is currently operated under our energy retail brand, Kākāriki Power. The technology acquired under this purchase has already improved our current retail offering, giving customers more insights into their electricity usage. It is also allowing us to prepare for the future uptake of smart energy innovations on our network, such as the anticipated widespread adoption of EV smart charging, solar PV installations, and community energy trading.

MainPower recently installed a 300kW solar PV system at our head office in Rangiora. The project, called the 'MainPower Energy Hub', will help us gather data and understand the implications of large-scale grid-connected solar in the region. We also hope to establish how the energy can be efficiently used to offset the electricity requirements of MainPower's head office, as well as better understanding the impacts of large-scale solar feeding back into the network. The MainPower Energy Hub is helping us plan for the future by gathering data and learnings that we will be able to share with the region.

## Network Improvements

The network team continues to plan to support the unprecedented growth on the MainPower network. New subdivisions are significantly increasing the number of connections, while the adoption of new electricity-driven technologies is increasing consumption.

We continue to maintain, upgrade and build new infrastructure to service our growing communities and improve resilience across the network. Our current major projects include upgrades to zone substations in Amberley, Hanmer Springs, and Tuahiwi. We are also preparing to deliver a significant project to improve the security of supply to Kaikōura and the Northern regions of our network.

With large subdivisions such as Ravenswood continuing to grow, greater capacity and reinforcement of the network is required in these areas. We are working on a project to extend two high-capacity feeders to provide additional capacity to support this growth as well as an alternative back-feed supply.

Another exciting project undertaken recently was a network-wide LiDAR helicopter survey. The project used radar to produce a three-dimensional digital model of our network. The model is being used to understand the effects of climate change by documenting changes to the environment and applying simulation models to understand how assets may be impacted by flooding or land erosion. It is also being used to monitor the condition of assets, identify potential issues and resolve them before they cause harm or outages, as well as assisting with the maintenance planning and design of our network.

## Mt Cass Wind Farm

The Mt Cass Wind Farm project is continuing to progress. The team is now in advanced discussions with banks, stakeholders and our preferred civil and electrical contractors to confirm project timelines. Once the remaining due diligence is complete and suitable financing terms have been arranged, we expect to reach a financial close in 2023 and intend to begin construction shortly after.

## Financial Performance

For the six months ended 30 September 2022, MainPower earned revenues of \$33.9m from continuing operations, up \$2.6m on the corresponding period last year. This was due to the continued residential land development in North Canterbury and the related growth in lines revenue from the associated residential connections.

Total Comprehensive Income from Continuing Operations of MainPower amounted to \$5.0m, this is better than expected and an improvement of \$0.9m on the same period last year.

Customer rebates for the period amounted to \$2.4m a reduction of \$0.9m as MainPower balances funding the network capital expansion between operational cash flow and external debt.

The Group has continued to generate a healthy cash surplus from operations in the past six months. The operating cash surplus of \$12.5m has allowed the Company to further reinvest \$14.1m in the expansion of the network, with the balance funded by debt which increased to \$39.0m, up from \$35.6m at 31 March 2022.

The following is a summary of both the Consolidated Interim Financial Performance and Consolidated Interim Financial Position of the MainPower Group for the six months ended 30 September 2022, and the Service Performance of the network for that period.

A copy of MainPower Group's Consolidated Interim Financial Statements and Report for the period ended 30 September 2022 can be obtained by contacting MainPower New Zealand Ltd on (03) 311 8300, or via the website [mainpower.co.nz](http://mainpower.co.nz).

**A C (Tony) King**  
Chair of Directors  
MainPower New Zealand Limited  
15 November 2022

## This Statement has not been Audited

### Financial Performance

	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
Operating Revenue	33,869	31,334	61,629
Income Tax Expense	2,024	1,604	1,342
Customer Rebates	2,392	3,330	6,619
Total Comprehensive Income	4,963	4,077	12,577
Equity	264,546	250,985	259,583
Liabilities	108,351	94,437	106,111
Assets	372,897	345,422	365,694

### Net Cash Flows

	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
From Operating Activities	12,458	10,459	20,555
From Investing Activities	(14,959)	(14,890)	(32,195)
From Financing Activities	2,386	3,778	11,525
Net Decrease in Cash Held	(115)	(653)	(115)
Closing Cash Balance	992	569	1,107

### Customer Service Statistics

	6 Months 30 Sep 22	6 Months 30 Sep 21	12 Months 31 Mar 22
SAIDI – Average Number of Minutes that a Customer has been without power because of planned and unplanned outages	149.12	149.22	276.68
SAIFI – Average Number of Interruptions experienced by a Customer during the six months because of planned and unplanned outages	1.10	1.11	2.42
*Total Units Delivered to Customers (GWWhs)	319.46	319.37	622.76

\*Subject to year-end market reconciliation process.

## CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME

For the six months ended 30 September 2022

<b>This Statement has not been audited</b>	<b>6 Months 30 Sep 22 \$000</b>	<b>6 Months 30 Sep 21 \$000</b>	<b>12 Months 31 Mar 22 \$000</b>
Operating Revenue	33,869	31,334	61,629
Operating Expenses	(17,953)	(17,418)	(35,662)
Depreciation and Amortisation	(8,741)	(8,185)	(15,344)
Net Finance Expenses	(567)	(50)	7
	(27,261)	(25,653)	(50,999)
<b>Profit Before Income Tax Expense</b>	<b>6,608</b>	<b>5,681</b>	<b>10,630</b>
Income Tax Expense	(2,024)	(1,604)	(1,342)
<b>Profit After Income Tax Expense</b>	<b>4,584</b>	<b>4,077</b>	<b>9,288</b>
Attributable to:			
Equity holders of the parent	4,586	4,077	9,291
Non-controlling interests	(2)	-	(3)
	<b>4,584</b>	<b>4,077</b>	<b>9,288</b>
Net Gain/(Loss) on cash flow hedges for interest rate swaps	379	-	283
Gain on Revaluation, Net of Deferred Tax	-	-	3,006
<b>Total Comprehensive Income</b>	<b>4,963</b>	<b>4,077</b>	<b>12,577</b>
Attributable to:			
Equity holders of the parent	4,965	4,077	12,580
Non-controlling interests	(2)	-	(3)
	<b>4,963</b>	<b>4,077</b>	<b>12,577</b>

## CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY

For the six months ended 30 September 2022

<b>This Statement has not been audited</b>	<b>Share Capital \$000</b>	<b>Retained Earnings \$000</b>	<b>Asset Revaluation Reserve \$000</b>	<b>Non- Controlling Interests \$000</b>	<b>Cash Flow Hedge Reserve \$000</b>	<b>Total Equity \$000</b>
<b>Balance as at 31 March 2021</b>	<b>56,774</b>	<b>150,379</b>	<b>39,755</b>	<b>-</b>	<b>-</b>	<b>246,908</b>
Profit After Income Tax Expense	-	4,077	-	-	-	4,077
Gain on Revaluation, Net of Deferred Tax	-	-	-	-	-	-
	-	4,077	-	-	-	4,077
<b>Balance as at 30 September 2021</b>	<b>56,774</b>	<b>154,456</b>	<b>39,755</b>	<b>-</b>	<b>-</b>	<b>250,985</b>
Profit After Income Tax Expense	-	5,214	-	(3)	-	5,211
Non-controlling interest arising on a business combination	-	18	-	80	-	98
Gain on Revaluation, Net of Deferred Tax	-	-	3,006	-	-	3,006
Net Gain/(Loss) on Cash Flow Hedges	-	-	-	-	283	283
	-	5,232	3,006	77	283	8,598
<b>Balance as at 31 March 2022</b>	<b>56,774</b>	<b>159,688</b>	<b>42,761</b>	<b>77</b>	<b>283</b>	<b>259,583</b>
Profit After Income Tax Expense	-	4,586	-	(2)	-	4,584
Net Gain/(Loss) on Cash Flow Hedges	-	-	-	-	379	379
	-	4,586	-	(2)	379	4,963
<b>Balance as at 30 September 2022</b>	<b>56,774</b>	<b>164,274</b>	<b>42,761</b>	<b>75</b>	<b>662</b>	<b>264,546</b>



# CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION

For the six months ended 30 September 2022

**This Statement has not been audited**

	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
<b>ASSETS</b>			
<b>Current Assets</b>			
Cash and Cash Equivalents	992	569	1,107
Trade and Other Receivables	6,271	4,898	5,689
Inventories	6,420	3,902	4,888
Prepayments	1,647	2,001	1,392
Current Tax Asset	1,630	-	3,487
Other Current Financial Assets	3,063	3,040	3,048
Total Current Assets	20,023	14,410	19,611
<b>Non-Current Assets</b>			
Property, Plant and Equipment	316,366	293,683	308,856
Capital Works Under Construction	20,016	20,832	21,128
Intangible Assets	3,571	2,904	2,990
Right-of-Use Assets	12,108	13,593	12,826
Non-Current Interest Rate Swaps	813	-	283
Total Non-Current Assets	352,874	331,012	346,083
<b>Total Assets</b>	<b>372,897</b>	<b>345,422</b>	<b>365,694</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Current Liabilities</b>			
Trade and Other Payables	7,742	7,287	8,627
Current Tax Liability	-	798	-
Advances Payable	38	-	-
Current Interest Rate Swaps	10	104	59
Other Current Financial Liabilities	1,909	1,989	1,960
Total Current Liabilities	9,699	10,178	10,646
<b>Non-Current Liabilities</b>			
Deferred Tax Liabilities	48,314	43,417	47,448
Non-Current Borrowings	39,000	26,800	35,600
Non-Current Interest Rate Swaps	-	1,379	391
Non-Current Provisions	718	794	801
Other Non-Current Financial Liabilities	10,620	11,869	11,225
Total Non-Current Liabilities	98,652	84,259	95,465
<b>Total Liabilities</b>	<b>108,351</b>	<b>94,437</b>	<b>106,111</b>
<b>Equity</b>			
Share Capital	56,774	56,774	56,774
Reserves	43,423	39,755	43,044
Retained Earnings	164,274	154,456	159,688
<b>Total Equity attributable to equity holders of the parent</b>	<b>264,471</b>	<b>250,985</b>	<b>259,506</b>
Non-Controlling Interest	75	-	77
Total Equity	264,546	250,985	259,583
<b>Total Equity and Liabilities</b>	<b>372,897</b>	<b>345,422</b>	<b>365,694</b>

5 The accompanying notes form part of, and should be read in conjunction with, these Consolidated Interim Financial Statements.

# CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS

For the six months ended 30 September 2022

**This Statement has not been audited**

	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
<b>Cash Flows from Operating Activities</b>			
Receipts from Customers	33,314	32,877	62,411
Interest Received	18	6	13
Payments to Suppliers and Employees	(20,584)	(18,359)	(35,912)
Interest and Other Finance Expenses Paid	(988)	(658)	(1,498)
Income Tax (Paid)/Received	698	(3,407)	(4,459)
Net Cash Provided from Operating Activities	12,458	10,459	20,555
<b>Cash Flows from Investing Activities</b>			
Acquisition of a Subsidiary	-	-	(247)
Payments for Investments	(15)	(5)	(13)
Payments for the Purchase of Property, Plant and Equipment, and Capital Works Under Construction	(14,100)	(14,625)	(31,621)
Proceeds from the Sale of Property, Plant and Equipment	-	35	400
Payments for the Purchase of Intangible Assets	(844)	(295)	(714)
Net Cash Used in Investing Activities	(14,959)	(14,890)	(32,195)
<b>Cash Flows from Financing Activities</b>			
Repayment of Lease Liabilities	(1,052)	(1,022)	(2,075)
Drawdown of Borrowings	3,400	4,800	13,600
Advances from Non-controlling Interests	38	-	-
Net Cash Used in Financing Activities	2,386	3,778	11,525
Net (Decrease) / Increase in Cash and Cash Equivalents	(115)	(653)	(115)
<b>Summary</b>			
Cash and Cash Equivalents at Beginning of Year	1,107	1,222	1,222
Net (Decrease) / Increase in Cash and Cash Equivalents	(115)	(653)	(115)
<b>Cash and Cash Equivalents at End of Year</b>	<b>992</b>	<b>569</b>	<b>1,107</b>

The accompanying notes form part of, and should be read in conjunction with, these Consolidated Interim Financial Statements.



# NOTES TO THE CONSOLIDATED INTERIM FINANCIAL STATEMENTS

For the six months ended 30 September 2022

## 1. Statement of Accounting Policies

### Reporting Entity

MainPower New Zealand Limited ("MainPower") is a profit-oriented company incorporated in New Zealand under the Companies Act 1993 and the Energy Companies Act 1992. The Group consists of MainPower and its subsidiaries (the "Group").

MainPower's ultimate controlling entity is the MainPower Trust. These Consolidated Interim Financial Statements comply with the Companies Act 1993 and section 44 of the Energy Companies Act 1992.

### Statement of Compliance

The Group has adopted External Reporting Board Standard A1 'Accounting Standards Framework (For-Profit Entities Update)' ('XRB A1'). For the purposes of complying with Generally Accepted Accounting Practice in New Zealand (NZ GAAP), the Group is eligible to apply Tier 2 For-Profit Accounting Standards (New Zealand equivalents to International Financial Reporting Standards – Reduced Disclosure Regime ('NZ IFRS RDR')) on the basis that it does not have public accountability and it is not a large for-profit public sector entity.

These Consolidated Interim Financial Statements do not include all of the information required for full annual financial statements and should be read in conjunction with the Consolidated Financial Statements and Related Notes included in MainPower's Annual Report for the year ended 31 March 2022.

### Basis of Preparation

The Consolidated Interim Financial Statements have been prepared in accordance with NZ GAAP.

The Consolidated Interim Financial Statements for the six months ended 30 September 2022 and the six months ended 30 September 2021 are unaudited.

These Consolidated Interim Financial Statements are presented in New Zealand dollars, rounded to the nearest thousand.

The accounting policies used in the preparation of the interim financial statements are consistent with those used as at 31 March 2022 and 30 September 2021.

### Measurement Base

These Consolidated Interim Financial Statements have been prepared on the basis of historical cost, except for the revaluation of certain financial instruments as outlined in the 2022 Annual Report, Statement of Accounting Policies, Note 1(m) and property, plant and equipment as outlined in Statement of Accounting Policies, Note 1(e). Cost is based on the fair value of the consideration given in exchange for assets.

### Approval

The Consolidated Interim Financial Statements were approved by the Board of Directors on 15 November 2022.

### Seasonality

The Group primarily operates in one segment, owning and managing the electricity distribution network throughout North Canterbury. As such its business activities can be seasonally affected by demand for electricity during periods of cold weather requiring heating, and dry conditions during the summer requiring cooling and irrigation.

### Significant Events and Transactions

- In September the Board recommended that Mt Cass Wind Farm project proceed to financial close.
- The Government introduced a new tax bill in August which clarified the position on the tax treatment of distribution networks. From the 2025 tax year distribution network owners must apply the component items approach, rather than the network approach. MainPower is continuing to assess the financial impact of the ruling.

# NOTES TO THE CONSOLIDATED INTERIM FINANCIAL STATEMENTS (CONTINUED)

For the periods ended

## 2. Property, Plant and Equipment

	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
<b>Additions</b>			
Buildings	173	63	136
Electricity Distribution Network	14,780	9,816	25,963
Plant, Equipment, Vehicles, Furniture and Fittings	255	307	787
Generation Assets	2	-	-
	<u>15,210</u>	<u>10,186</u>	<u>26,886</u>
<b>Disposals</b>			
Freehold Land	-	-	(54)
Buildings	-	-	(207)
Electricity Distribution Network	(223)	(556)	(1,816)
Plant, Equipment, Vehicles, Furniture and Fittings	(26)	(137)	(395)
Generation Assets	-	(38)	(38)
	<u>(249)</u>	<u>(731)</u>	<u>(2,510)</u>

## 3. Intangible Assets

	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
<b>Additions</b>			
Computer Software	-	295	714
<b>Disposals</b>			
Computer Software	-	(1,554)	(1,554)

## 4. Capital Works Under Construction

	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
<b>Additions</b>			
Buildings	173	63	136
Electricity Distribution Network	12,072	13,739	28,802
Plant, Equipment, Vehicles, Furniture and Fittings	479	223	855
Generation Assets	1,376	600	1,828
Development Costs	844	255	711
	<u>14,944</u>	<u>14,880</u>	<u>32,332</u>
<b>Transfers</b>			
Buildings	(173)	(63)	(136)
Electricity Distribution Network	(14,780)	(9,816)	(25,963)
Plant, Equipment, Vehicles, Furniture and Fittings	(255)	(307)	(787)
Generation Assets	(2)	-	-
Development Costs	-	(295)	(204)
	<u>(15,210)</u>	<u>(10,481)</u>	<u>(27,090)</u>

## NOTES TO THE CONSOLIDATED INTERIM FINANCIAL STATEMENTS (CONTINUED)

5. Right-of-Use Assets	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
<b>Additions / (Disposals)</b>			
Sites, Accessways and Concessions	48	52	101
Plant, Equipment and Vehicles	151	(16)	98
Electricity Distribution Equipment	-	-	-
	199	36	199
<b>Lease Modifications</b>			
Sites, Accessways and Concessions	-	-	-
Plant, Equipment and Vehicles	30	(3)	(3)
Electricity Distribution Equipment	-	(54)	(54)
	30	(57)	(57)

### 6. Subsidiaries

Details of the Group's material subsidiaries as at 30 September 2021 are as follows:

Name	Principal Activity	Place of Operation	Ownership Interest and Voting Power	
			30 Sep 22	30 Sep 21
MPNZ Investments Limited	Provision of growth initiatives outside electricity distribution network	New Zealand	100%	100%
GreenPower New Zealand Limited	Non-trading 100% owner of Mt Cass Wind Farm Limited	New Zealand	100%	100%
Mt Cass Wind Farm Limited	Construction and operation of wind turbine farm	New Zealand	100% (as 100% owned by GreenPower New Zealand Limited)	100% (as 100% owned by GreenPower New Zealand Limited)
Kakariki Power Ltd Power Ltd	Electricity energy sales operations	New Zealand	80%	-

### 7. Commitments

The Group was committed to capital expenditure amounting to \$0.5m at the reporting date (31 March 2022: \$1.1m; 30 September 2021: \$3.4m).

### 8. Contingent Assets and Liabilities

The Group had no significant contingent assets or liabilities on 30 September 2022 (31 March 2022: Nil; 30 September 2021: Nil).

## NOTES TO THE CONSOLIDATED INTERIM FINANCIAL STATEMENTS (CONTINUED)



### 9. Significant Events after Balance Date

The Group is not aware of any significant events between the preparation and publication of these Consolidated Interim Financial Statements.

### 10. Related Party Transactions

#### Group Structure

The Parent is MainPower New Zealand Limited, of which 99.9% is owned by the MainPower Trust. There were no related party transactions with the MainPower Trust during the period (31 March 2022: Nil; 30 September 2021: Nil).

#### Other Transactions Involving Related Parties

During the period, no transactions were entered into with any of the Company Directors other than the payment of Director Fees and emoluments disclosed separately, and the reimbursement of valid company related expenses such as travel costs to Board meetings.

The Group may transact on an arm's length basis with companies in which Directors have a disclosed interest. During the period the total did not exceed \$1,000 for any individual transaction.

The Group paid Director Fees totalling \$193,000 (31 March 2022 12-month period \$376,000; 30 September 2021: \$188,000).

Key Management Personnel of the Group purchased sundry goods and services from the Group during the period. The Group offers all employees and directors the option of joining its electricity retailer, Kākāriki Power, and some Key Management Personnel have taken this up. Excluding Kākāriki Power all other purchases by Key Management Personnel did not exceed \$1,000 for any individual (31 March 2022: Nil; 30 September 2021: all less than \$1,000). There were no significant outstanding balances with Key Management Personnel at the end of the period (31 March 2022: Nil; 30 September 2021: Nil). All transactions were conducted on standard commercial terms.

### 11. Financial Instruments

The Group has exposure to the following risks in the normal course of the Group's business:

- Liquidity risk
- Interest rate risk
- Credit risk

#### Liquidity risk management

MainPower holds an unsecured multi- option credit facility with Westpac New Limited. As of 30 September 2022, the values and maturities were as follows:

Tranche A: \$30m on 31 December 2022  
Tranche B: \$15m on 30 June 2024  
Tranche C: \$20m on 28 March 2025

# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

## 11. Financial Instruments (continued)

### Interest rate risk management

Interest rate swaps are used to manage the Group's interest rate exposure on long-term floating rate borrowings. As at 30 September 2022 MainPower had entered into the following interest rate swap contracts.

Swap Maturity Dates	Average Contracted Fixed Interest Rates	Notional Principal Swap Amounts	Carrying Value Liability		
			6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000
31 March 2022	-	-	-	(104)	-
29 September 2022	4.50	5,000	-	(170)	(59)
30 June 2023	4.72	5,000	(10)	(290)	(110)
31 March 2024	4.76	5,000	(5)	(395)	(145)
31 March 2026	3.91	7,000	156	(524)	(136)
30 June 2025	2.77	5,000	241	-	106
31 December 2025 (future start date)	2.84	5,000	254	-	107
30 June 2025 (future start date)	2.91	5,000	167	-	70
		<b>37,000</b>	<b>803</b>	<b>1,483</b>	<b>(167)</b>

### Disclosed as:

Non-Current Assets			818		283
Current Liabilities			(10)	104	(59)
Non-Current Liabilities			(5)	1,379	(391)
			<b>803</b>	<b>1,483</b>	<b>(167)</b>

## 12. New and Revised Standards and Interpretations

The accounting standards and interpretations adopted in the preparation of the Consolidated Interim Financial Statements are consistent with those followed in the preparation of the Group's Consolidated Annual Financial Statements for the year ended 31 March 2022.

The Group is not aware of any other standards or interpretations in issue but not yet effective which would materially impact on the amounts recognised or disclosed in the Consolidated Interim Financial Statements.

## TRENDS

For the period ended

### This Statement has not been audited

	6 Months 30 Sep 22 \$000	6 Months 30 Sep 21 \$000	12 Months 31 Mar 22 \$000	12 Months 31 Mar 21 \$000
<b>Statement of Comprehensive Income</b>				
Gross Operating Revenue	36,261	34,664	68,248	67,793
Customer Rebates	(2,392)	(3,330)	(6,619)	(8,224)
Net Operating Revenue	33,869	31,334	61,629	59,569
Operating Expenses	(27,261)	(25,653)	(50,999)	(48,653)
Net Profit Before Income Tax Expense	6,608	5,681	10,630	10,916
Income Tax Expense	(2,024)	(1,604)	(1,342)	(3,198)
Net Profit After Income Tax Expense	4,584	4,077	9,288	7,718
Network Maintenance Expenditure	3,505	3,194	7,367	5,706
<b>Statement of Financial Position</b>				
Net Working Capital	10,324	4,232	8,965	3,445
Non-Current Assets	352,874	331,012	346,083	324,855
Total Assets	372,897	345,422	365,694	340,167
Non-Current Liabilities	(98,652)	(84,259)	(95,465)	(81,392)
Total Equity	264,546	250,985	259,583	246,908
Network Capital Development Expenditure	12,072	13,739	28,802	22,934
<b>Statement of Cash Flows</b>				
Net Cash Provided in Operating Activities	12,458	10,459	20,759	23,940
Net Cash Used in Investing Activities	(14,959)	(14,890)	(32,399)	(26,703)
Net Cash Used in Financing Activities	2,386	3,778	11,525	(2,049)
<b>Financial Measures</b>	<b>%</b>	<b>%</b>	<b>%</b>	<b>%</b>
Profit Before Income Tax Expense / Total Equity	2.50	2.26	4.10	4.42
Profit After Income Tax Expense / Total Assets	1.23	1.18	2.54	2.27
Profit After Income Tax Expense / Total Equity	1.73	1.62	3.58	3.13
Total Equity / Total Assets	70.94	72.66	70.98	72.58

For information on the Group's future forecasted results please refer to the Statement of Corporate Intent published on the MainPower Trust website.